

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECORDS CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 NOV 05 2010
 HOBBSOCD

WELL API NO. 30-025-25720 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
8. Well Number 45 ✓
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other WATER INJECTION WELL ✓

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter C: 121 feet from the NORTH line and 2475 feet from the WEST line ✓
 Section 31 Township 17-S Range 35-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER:		OTHER: REPAIR WELLHEAD & SURF CSG.	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-31-10: MIRU. 9-01-10: TEST BACKSIDE TO 500#. LOST 30# IN 30 MINS. 9-02-10: REL PKR. 9-03-10: SET RBP @ 3513. PULL PKR TO 3474. 9-04-10: LOWER PKR TO 3507. SET RBP @ 400'. 9-26-10: TIH W/2 3/8" TBG. REL RBP. 10-16-10: TAG FILL @ 4250. ***BAD CSG FR 4345-4360 & 4615-4643. C/O TO 4653. 10-17-10: C/O 4638-4783. STUCK POINT @ 4991.
 10-28-10: REL PKR. SET PKR 4317, 4297, 4066. SET RBP @ 4318. PKR @ 4278. 10-21-10: REL PKR. SPOT 200# SAND ON TOP RBP. 10-22-10: SPOT CMT ACR LEAK FR 710-340. REV CIRC CMT OUT OF TBG. 10-25-10: DRIL CMT 417-540.
 10-26-10: PMP 25 SX CL C CMT. SPOT CMT 710-303. 10-27-10: REL PKR @ 266. DRILL CMT @ 321, 335-380, 543. EOT @ 479.
 10-28-10: DRIL CMT 543-636. FELL OUT OF CMT @ 690. WASH SAND OFF RBP @ 812. 10-29-10: SET PKR @ 4321. REL PKR. CIRC PKR FLUID. RESET PKR. 10-30-10: CHART & TEST TO 300#. GOOD. RIG DOWN.

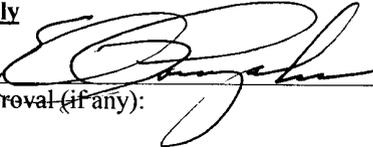
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY SPECIALIST DATE 11-03-2010

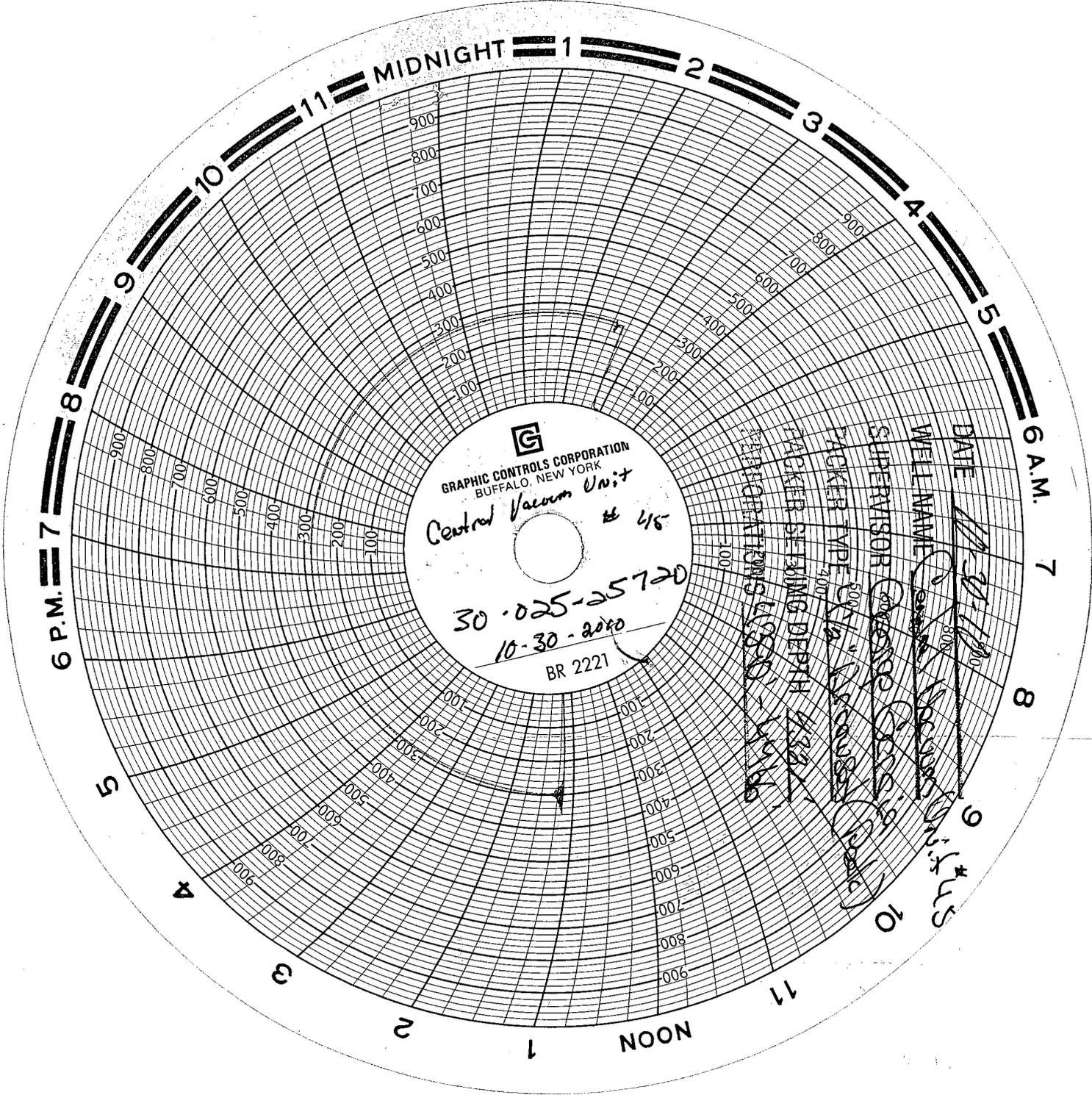
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY:  TITLE STATE AGR DATE 11-8-10

Conditions of Approval (if any):

CEA



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Central Vacuum Unit # 415

30-025-25720

10-30-2010

BR 2221

DATE

11-11-2010

WELL NAME

Central Vacuum Unit # 415

SUPERVISOR

[Handwritten Signature]

PACKER TYPE

500' 1" [Handwritten Signature]

OPERATIONS

PACKER SETTING DEPTH 4500'

OPERATIONS LOGS

[Handwritten Signature]

6 P.M.

6 A.M.

NOON