

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 05 2010
HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25720 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WATER INJECTION WELL		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator CHEVRON U.S.A. INC. /		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
4. Well Location Unit Letter C: 121 feet from the NORTH line and 2475 feet from the WEST line Section 31 Township 17-S Range 35-E NMPM County LEA		8. Well Number 45 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: REPAIR WELLHEAD & SURF CSG.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-31-10: MIRU. 9-01-10: TEST BACKSIDE TO 500#. LOST 30# IN 30 MINS. 9-02-10: REL PKR. 9-03-10: SET RBP @ 3513. PULL PKR TO 3474. 9-04-10: LOWER PKR TO 3507. SET RBP @ 400'. 9-26-10: TIH W/2 3/8" TBG. REL RBP. 10-16-10: TAG FILL @ 4250. ***BAD CSG FR 4345-4360 & 4615-4643. C/O TO 4653. 10-17-10: C/O 4638-4783. STUCK POINT @ 4991. 10-28-10: REL PKR. SET PKR 4317, 4297, 4066. SET RBP @ 4318. PKR @ 4278. 10-21-10: REL PKR. SPOT 200# SAND ON TOP RBP. 10-22-10: SPOT CMT ACR LEAK FR 710-340. REV CIRC CMT OUT OF TBG. 10-25-10: DRIL CMT 417-540. 10-26-10: PMP 25 SX CL C CMT. SPOT CMT 710-303. 10-27-10: REL PKR @ 266. DRILL CMT @ 321, 335-380, 543. EOT @ 479. 10-28-10: DRIL CMT 543-636. FELL OUT OF CMT @ 690. WASH SAND OFF RBP @ 812. 10-29-10: SET PKR @ 4321. REL PKR. CIRC PKR FLUID. RESET PKR. 10-30-10: CHART & TEST TO 300#. GOOD. RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 11-03-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

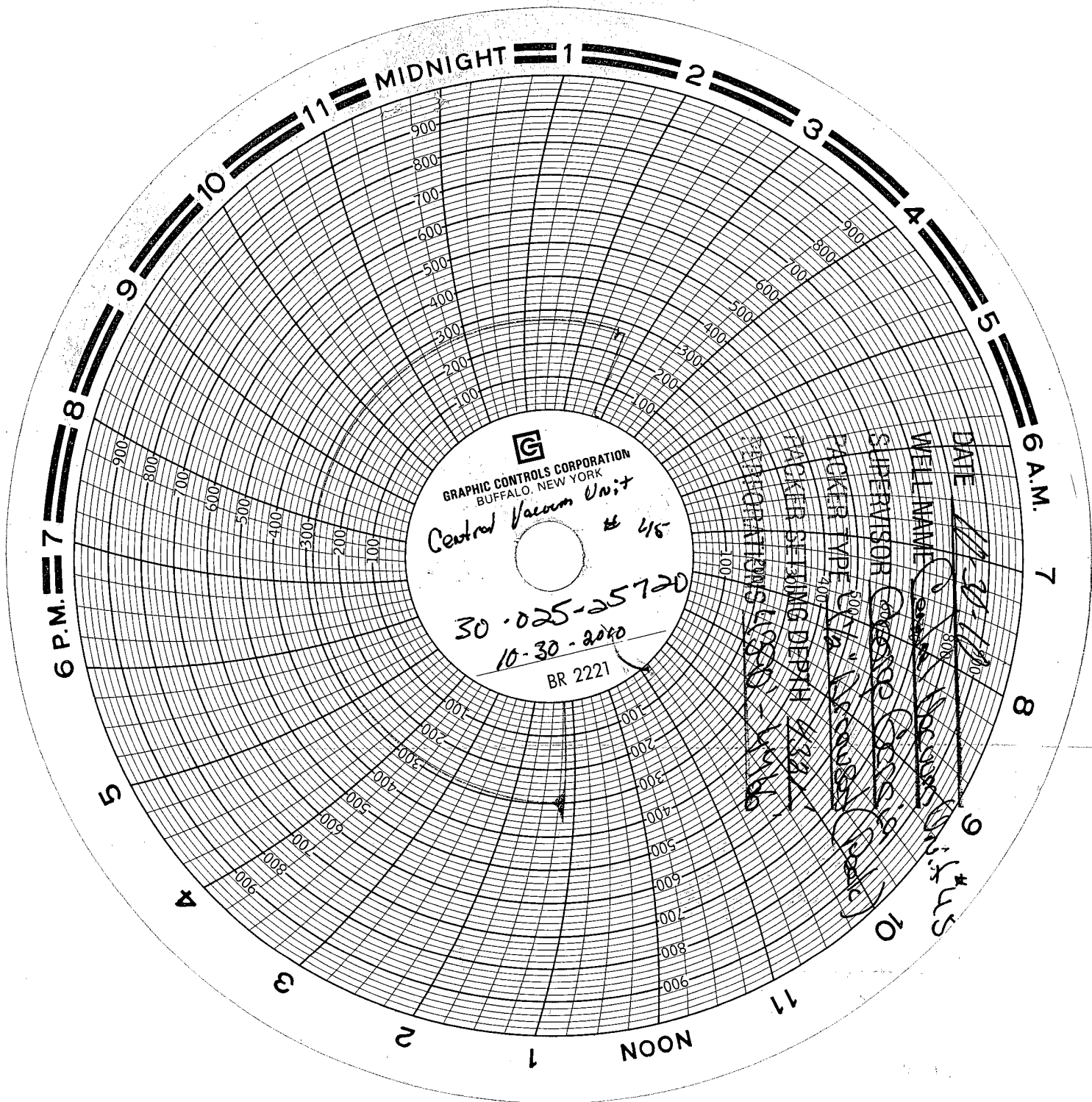
TITLE

State Rep

DATE 11-8-10

Conditions of Approval (if any):

CR1A



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Central Vacuum Unit # 4/5

30-025-25720
10-30-2010

BR 2221

DATE

11-21-1980

WELL NAME

Central Vacuum Unit #4/5

SUPERVISOR

George Goss

PACKER TYPE

100% Vacuum (hand)

PACKER SETTING DEPTH

4-84

OPERATIONS 6-930 - 10-10