

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCD-HOBBS
OCT 21 2010
HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		5. Lease Serial No. NMLC 0 032096B	
2. Name of Operator Apache Corporation		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. EBDU NMNM 112723X	
3. Address 303 Veterans Airpark Lane Suite 3000 Midland TX 79705		8. Lease Name and Well No. East Blinbry Drinkard Unit (EBDU) #101 ✓	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2230' FNL & 1155' FWL, Sec 11 T21S R37E UL E ✓ At top prod. interval reported below At total depth		9. AFI Well No. 30-025-39678 ✓ 10. Field and Pool or Exploratory Eunice Bli-Tu-Dr, North 11. Sec., T., R., M., on Block and Survey or Area Sec 11 T21S R37E UL E 2230' FNL & 1155' FWL 12. County or Parish Lea 13. State NM	
14. Date Spudded 06/29/2010		15. Date T.D. Reached 07/04/2010	
16. Date Completed 08/04/2010 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3441' GL	
18. Total Depth: MD 7211' TVD		19. Plug Back T.D.: MD 7007' TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GRC/DLL/BPL/CNPhDn/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		1340'		700 sx Class C		Circ to Surface	
7-7/8"	5-1/2"	17#		7051'		1400 sx Class C		94'	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6879'								

25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Drinkard	6487'		6516' - 6692'		128	Producing			
B) Tubb	6189'		6199' - 6398'		100	Producing			
C) Blinbry	5665'		5647' - 6086'		142	Producing			
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc.		Amount and Type of Material
Depth Interval		
Drinkard 6516' - 6692'		5806 gal HCL; 47.4 bbl 1% KCL; 38,420 gal SS-35; 52,142# sand; 6216 gal linear gel
Tubb 6199' - 6398'		3000 gal 15% acid; 6552 gal 2% KCL; 50,630 gal SS-25; 77,300# sand; 5880 gal linear gel
Blinbry 5647' - 6086'		7914 gal 15% acid; 12,180 gal 2% KCL; 94,638 gal SS-25; 167,374# sand; 11,046 gal linear gel

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/4/2010	8/21/10	24	→	60	281	49	37.2		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				4683	Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

 OCT 20 2010
 /s/ Roger Hall
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Yates	1302' 2588'
				Queen Grayburg	3185' 3633'
				San Andres Glorieta	4122' 5207'
				Blinebry Tubb	5665' 6189'
				Drinkard Abo	6487' 6730'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Holland

Title Sr Engr Tech

Signature

Reesa Holland

Date 09/15/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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