District I

Date: 09/20/2010

Phone: 432/818-1062

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico

Energy, Minerals & Natural Resources. 2 1 2010

Form C-104 Revised Feb. 26, 2007

South St. Francis Dr.	
nta Fe, NM 87505	☐ AMENDED REPORT

District III 1000 Rio Brazos District IV 1220 S. St. France	-			05	O 12	220 South S	ntion Division St. Francis Dr NM 87505	H(OBBSOC	Subm D	it to Ap₁	oropriate District Office 5 Copie AMENDED REPORT	
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1 Operator 1	name a	nd A		<u> LOST_FC</u>	JI ALI	LO WADL	L'AND AU	LIIO	² OGRID Nu		IVALV	JUNI	
Apache Corpo 303 Veterans Midland, TX	Airpark	k Lane	e, Suite 300	00	/				3 Reason for Filing Code/ Effective Date NW / 08/04/2010				
⁴ API Numb 30 - 0 25-3				l Name e Bli-Tu-l	Or, North		/		6 Pool Code 22900				
					me Drinkard Unit (EBDU)					9 Well Number 101			
II. 10 Su	II. 10 Surface Location UI or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County												
UI or lot no.	Section 11	on 1 2	Township 1S	37E	Lot Idn Feet from to 2230		North/South line Feet from 1155			m the East/West I West		e County _	
UL or lot no.	or lot no. Section To				Lot Idn	Feet from th	ne North/South	n line	Feet from the	he East/West		e County	
¹² Lse Code F	¹³ Pro	Producing Method Code			onnection atc 10	¹⁵ C-129 Pe	rmit Number	¹⁶ C	C-129 Effective	fective Date 17		-129 Expiration Date	
III. Oil a	nd G	as T	ransport	ers							, ,		
18 Transpor OGRID							orter Name Address				²⁰ O/G/W		
24650		1000	Targa Midstream Services LP 1000 Louisiana Suite 4700									G	
4-11-11-11													
174238		TEPPCO Crude Oil LP 210 Park Ave Suite 1600 Oklahoma City OK 73102									<u> </u>	0	
										<u> </u>	*****		
241412	V:	Southern Union Gas Services Ltd 301 Commerce St Suite 700 Fort Worth, TX 76102										G	
	ý** ·		•						**************************************				
IV. Well													
²¹ Spud Da 06/29/201	0	²² Ready 08/04/2		010	²³ TD 7211'		²⁴ PBTI 7147'		5647'-66	Perforations 5647'-6692'		²⁶ DHC, MC	
27 Ho	le Size			²⁸ Casing & Tubing Size				²⁹ Depth Set			³⁰ Sacks Cement		
12-	-1/4"			8-5/8"		1340'				700 sx Class C			
7-7/8"			5-1/2"				7051'				1400 sx Class C		
Tubing				2-7/8"			6879'						
V. Well T					22		24		1 2-				
³¹ Date New 08/04/2010	I .	³² Gas Delivery Date 08/04/2010		³³ Test Date 08/21/2010		³⁴ Test Length 24 hrs		h 35 Tb	35 Tbg. Pressure		³⁶ Csg. Pressure		
37 Choke Siz	ze	³⁸ Oil			³⁹ Water		40 Gas			14.		41 Test Method	
42 I hereby certi	60 49 42 I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIV				DIVIGIO	Р .	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION								
Signature:					Approved by:								
Printed name: Reesa Holland						Title: PETROLEUM ENGINEER							
Title: Sr. Engr Tech					Approval Date: NOV 0 8 2010								
E-mail Address: Reesa.Holland@apachecorp.com													