

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD-HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

OCT 12 2010

HOBBSSOCI

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

2. Name of Operator
Apache Corporation3. Address 303 Veterans Airpark Lane Suite 3000
Midland TX 797053a. Phone No. (include area code)
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

2230' FNL & 2573' FWL Sec 11 T21S R37E UL F

At surface

At top prod. interval reported below

At total depth

14. Date Spudded
06/27/201015. Date T.D. Reached
07/03/201016. Date Completed 08/03/2010
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
NMLC 0 032096B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
EBDU NMNM 112723X8. Lease Name and Well No.
East Blinbry Drinkard Unit (EBDU) #869. AFI Well No.
30-025-3964410. Field and Pool or Exploratory
North Eunice, BTB11. Sec., T., R., M., on Block and
Survey or Area Sec 11 T21S R37E UL F

12. County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)*
3439' GL18. Total Depth: MD 7112'
TVD19. Plug Back T.D.: MD 7040'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL/CNPhDen22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	1370'		750 sx Class C		Surface	
7-7/8"	5-1/2"	17#	0	7112'		1400 sx Class C		340'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6825'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry	5671'		5654' - 6104'		120	Producing
B) Tubb	6182'		6186' - 6400'		80	Producing
C) Drinkard	6490'		6554' - 6694'		90	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinbry 5654' - 6104'	8460 gal 15% NEFE acid; 12,768 gal 2% KCL; 138,922 gal SS-25; 11,634 gal linear gel; 219,848# sand
Tubb 6186' - 6400'	5000 gal 15% NEFE acid; 6594 gal 2% KCL; 69,630 gal SS-25; 4956 gal linear gel; 133,266# sand
Drinkard 6554' - 6694'	3919 gal 15% NEFE acid; 48 bbls 2% KCL; 9198 gal SS-35; 6510 gal linear gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/3/2010	8/20/10	24	→	67	247	77	36.7		640 Pumping Unit
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				3687	Producing	

ACCEPTED FOR RECORD

OCT - 8 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

K32

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Yates	1320' 2598'
				Queen Grayburg	3192' 3636'
				San Andres Glorieta	4137' 5202'
				Blaineby Tubb	5671' 6182'
				Drinkard Abo	6490' 6732'

32. Additional remarks (include plugging procedure):

Bureau of Land Management
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SEP 17 2010

Carlsbad Field Office
Carlsbad, N.M.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other: NMOCD Forms

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Holland

Title Sr Engr Tech

Signature

Reesa Holland

Date 09/14/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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