

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources OCT 25 2010 Oil Conservation Division HOBBSOCD 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-39825		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Turner	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 025			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Penrose Skelly; Grayburg	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	22	21S	37E	
BH:					
13. Date Spudded 08/26/2010		14. Date T.D. Reached 08/29/2010		15. Date Rig Released 08/30/2010	
18. Total Measured Depth of Well 4405'		19. Plug Back Measured Depth 4351'		16. Date Completed (Ready to Produce) 09/29/2010	
				17. Elevations (DF and RKB, RT, GR, etc.) 3420' GL	
20. Was Directional Survey Made? Yes				21. Type Electric and Other Logs Run SGR/DLL/BHP/CSITT/CPhDen	
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3770'-3937'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1257'	12-1/4"	675 sx C	
5-1/2"	17#	4405'	7-7/8"	625 sx C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4140'
26. Perforation record (interval, size, and number) Grayburg 3770'-3937' (2 SPF, 64 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3770'-3937'		
			3000 gal HCl; 101 bbl 1%KCl; 34,986# SS-30; 104,460# sand; 3570 gal gel		
28. PRODUCTION					
Date First Production 09/29/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit			Well Status (Prod. or Shut-in) Producing
Date of Test 10/18/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 37	Gas - MCF 129
				Water - Bbl. 162	Gas - Oil Ratio 3486
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 32.6
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 9/8/2010)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		
			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Engr Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 10/21/2010	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2550'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2805'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3374'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3687'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3940'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1204'	T. Entrada	
T. Wolfcamp	T. Tansill 2404'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology