District I 1625 N. French Dr., Hobbs, NM 88240 District II

RECEIPTED Minerals & Natural Resources

Title: Sr. Engr Tech

Date: 10/12/2010

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Phone: 432/818-1062

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1220 S. St. F	Tancis Dr., Sai	ia cc, inigi	6 60000	, L	ant
		n n	_H R R R R	,	MILL

1301 W. Grand A District III 1000 Rio Brazos District IV 1220 S. St. France	Rd., Azto	c, NM 87410	CT 14	2010 O	il Conservati 20 South St. Santa Fe, N	Francis Dr			Submi		ropriate District Office 5 Copies	
	I.	<u>REO</u> I					<u> ТНО</u>	RIZATION			AMENDED REPORT PORT	
Operator I Apache Corpo		d Address						<sup>2</sup> OGRID Nui 873	mber			
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								<sup>3</sup> Reason for I NW	ective Date / 09/09/2010			
<sup>4</sup> API Number 30 - 0 25-39826 Penrose Skelly; Grayburg								<sup>6</sup> Pool Code 50350				
<sup>7</sup> Property Code . <sup>8</sup> Property Name						<sup>9</sup> Well N					ber _	
11. 10 Su		Argo ocation			015							
Ul or lot no.	Section 22	Township 21S	Range 37E	Lot Idn	Feet from the	North/South	h line	Feet from the 2310	East/\ West	West line	County Lea	
11 Bo	ttom H	ole Locati	on	L	<u> </u>	<u> </u>						
UL or lot no.		Township		Lot Idn	Feet from the	North/South	ı line	Feet from the	East/	West line	County	
12 Lse Code	13 Prod	ucing Method Code	L .	onnection ate 10	<sup>15</sup> C-129 Peri	mit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-1	129 Expiration Date	
		Transpoi	ters									
18 Transpor OGRID					<sup>19</sup> Transpot and Ad						<sup>20</sup> O/G/W	
241472		outhern Ur									G	
	and the second	301 Commerce Suite 700 Fort Worth TX 76102										
151618		Enterprise Field Services LLC							Ì	0		
		PO Box 4503 Houston TX 77210										
			·									
	7 g			,							) - 11 (Sec. 1) - 12 (Sec. 1)	
IV Woll	Compl	otion Date										
<sup>21</sup> Spud Da 08/21/201	,					<sup>24</sup> <b>PBTD</b> 4365'	)	<sup>25</sup> Perforat 3723'-392			<sup>26</sup> DHC, MC	
<sup>27</sup> Ho	le Size		28 Casing	& Tubin	ıg Size	<sup>29</sup> De	pth Sc	et 30		30 Sac	Sacks Cement	
12-1/4"			8-5/8"		1255'			675 sx Class C				
7-7/8"			5-1/2"		4414'			625 sx Class C				
Tubing 2-7		2-7/8"	:-7/8"		4098'							
V. Well				1 22		24						
<sup>31</sup> Date New 09/09/201		<sup>32</sup> <b>Gas Deliv</b> 09/09/2	•	1	est Date 21/2010	<sup>34</sup> Test Length <sup>35</sup> T 24 hrs		h s Tb	<sup>5</sup> Tbg. Pressure		<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Si	ze	<sup>38</sup> O		39	Water 120	<sup>40</sup> G 50					41 Test Method	
<sup>42</sup> I hereby cert		he rules of t	ne Oil Con		Division have		•	OIL CONSERV	'ATION	DIVISIO		
been complied	with and	that the inf	ormation g	iven above								
complete to the best of my knowledge and belief. Signature: Signat				F	Approved by:							
Printed name: Reesa Holland				Title: PETROLEUM ENGINEER								

Approval Date:

NOV 0 8 2010