Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Free Minerals and Natural Resources							Form C-105 July 17, 2008 1. WELL API NO./								
1301 W. Grand Ave <u>District III</u> 1000 Rio Brazos Rd	nue, Artesia ., Aztec, NI	a, NM 8821 M 87410	OCT 1	1 4 2010 Oil Conservation Division 1220 South St. Francis Dr.							30-025-39826 2. Type of Lease								
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87 SOBBSOCD Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:											-	5. Lease Name or Unit Agreement Name							
 ✓ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ✓ Argo 6. We 											Argo A 6. Well Number:								
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:																			
New Well Workover Deepening Plugback Different reservoir Other																			
8. Name of Opera	or Apac	he Corp	oration	_/_															
10. Address of Op	erator 30 Mi	3 Vetera dland, T	ns Airp X 7970	ark Lar 5	ne, Sui	ite 3000						11. Pool name or Wildcat Penrose Skelly; Grayburg							
12.Location	Unit Ltr	Section	n	Townsl	пір	Range	nge Lot		Feet from the		he	N/S Line	Feet from the		E/W Line Count		County		
Surface:	F		22	21	S	37E	<u> </u>			1655	_	N	2	310	'	N	Lea 🗸		
13. Date Spudded 08/21/2010	14. Da 08/24		ached		ate Rig 26/201	Released				Date Compl 09/2010	eted	(Ready to Prod	luce)		7. Elevations (DF and RKB, T, GR, etc.) 3415' GR				
18. Total Measure					lug Bac	k Measured Dep	oth	_	20. Was Directiona Yes			Survey Made?	21. Typ	21. Type Electric and Other Logs Run					
22. Producing Into Grayburg 3723		f this com	oletion - 7			me .							!						
23.						ING REC	OR	D (R			ring								
CASING SIZ	ZE	WEIG	HT LB.// 24#	FT.		DEPTH SET			HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					PULLED		
8-5/8" 5-1/2"			24# 17#	1255' 4414'				12-1/4" 7-7/8"				675 sx Class C 625 sx Class C							
															······································				
24.				LINER RECORD				25.			25.	TUBING RECORD							
SIZE	TOP		BO	OTTOM SACKS CEMENT			SCREEN SIZ			SIZ	ZE DEPTH								
	-	·									2-7/8" 4098'								
26. Perforation	record (in	terval, size	, and nur	nber)		<u> </u>		27.	ACI	D, SHOT,	FR.	ACTURE, CE	MEN	T, SQU	EEZE,	ETC.			
Grayburg 372	3'-3928'	(1 SPF	, 84 ho	holes) Producing				DEPTH INTERVAL Grayburg 3723'-3928'				AMOUNT AND KIND MATERIAL USED 3000 gal HCL;33.6 bbl 2%; 31,430 gal SS-30; 72,451# sand; 3507 gal gel							
				Grayburg 5725-3320						Samuel Sa									
28.	 		D 1 .	. 34.4	1 /17/					<u>FION</u>		Lw. n.c.	(D)				···		
1				action Method (Flowing, gas lift, pumping - Size and Pumping Unit					т туре ритр)	,	Well Status Produ	ucing							
Date of Test 09/21/2010	Hours 24		Cho	ke Size		Prod'n For Test Period		Oil -	1		Gas 50	- MCF	Water - Bbl.			Gas - C	il Ratio		
Flow Tubing Casing Pressure Calculated Hour Rate			4-	Oil - Bbl.			Gas - MCF			Water - Bbl.	•	Oil Gravity - API - (Corr.) 34.0		r.)					
29. Disposition of Gas (Sold, used for fuel, vented, e				ed, etc.)	rc.) Sold					30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 9/1/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Bases Halland																			
Signature E-mail Address	QUAC Rees	a.Hollan	XVA d@ana	checor	_	Name	در ار			Titl	le C	n. Engi 1601				Date	10/12/2010		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 2546'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 2786'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 3368'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 3690'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 3928'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Rustler 1204'	T. Entrada					
T. Wolfcamp	T. Tansill 2396'	T. Wingate					
T. Penn	T. Penrose 3636'	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	No. 4, from	toto		
,		WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
•	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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