

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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NOBBSOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center;">Magnum Pronto State</p> 6. Well Number: <p style="text-align: center;">2</p>																																	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator <p style="text-align: center;">COG Operating LLC</p>	9. OGRID <p style="text-align: center;">229137</p>																																	
10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat <p style="text-align: center;">Lusk; Bone Spring, South</p>																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>K</td> <td>32</td> <td>19S</td> <td>32E</td> <td></td> <td>1980</td> <td>South</td> <td>1980</td> <td>West</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	K	32	19S	32E		1980	South	1980	West	Lea	BH:											
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13. Date Spudded 9/29/10 RC	14. Date T.D. Reached N/A	15. Date Rig Released N/A	16. Date Completed (Ready to Produce) 10/24/10	17. Elevations (DF and RKB, RT, GR, etc.) 3533' GR																														
18. Total Measured Depth of Well 12945'	19. Plug Back Measured Depth 11815'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 9323-9362' Bone Spring																																		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" (Existing)	54.5#	876'	17 1/2"	800 sx (In Place)	0
9 5/8" (Existing)	36# & 40#	4011'	12 1/4"	2100 sx (In Place)	0
5 1/2" (Existing)	17#	12945'	7 7/8"	1900 sx (In Place)	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9411'	

26. Perforation record (interval, size, and number) <p style="text-align: center;">9323-9362' (15)</p>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9323-9362'</td> <td>Acidz w/1638 gal 7 1/2% NEFE; Frac w/124642# sand & 77872 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9323-9362'	Acidz w/1638 gal 7 1/2% NEFE; Frac w/124642# sand & 77872 gal fluid						
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PRODUCTION

28. Date First Production 10/25/10		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 10/26/10	Hours Tested 24	Choke Size 170#	Prod'n For Test Period Oil - Bbl 19	Gas - MCF 49	Water - Bbl. 169	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure 170#	Calculated 24-Hour Rate Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By Tito Aguirre		

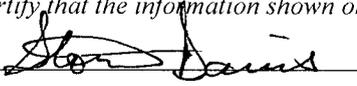
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Stormi Davis Title: Regulatory Analyst Date: 10/27/10

E-mail Address: sdavis@conchoresources.com

KOB

