

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 50px;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 80px; left: 50px;">FEB 25 2010</div> <div style="font-size: 1.5em; position: absolute; top: 100px; left: 50px;">HOBBSOCD</div> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;">Form C-105 July 17, 2008</div> 1. WELL API NO. 30-025-28434  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name B LEE STATE  6. Well Number: 7				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    DRY										
8. Name of Operator NADEL AND GUSSMAN PERMIAN LLC						9. OGRID 155615				
10. Address of Operator 601 NORTH Marienfeld Suite 508 MIDLAND, TX 79701						11. Pool name or Wildcat SCHARB; QUEEN				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	5	19 S	35 E		1980	N	660	E	LEA
BH: SAME										
13. Date Spudded 11/02/1983		14. Date T.D. Reached REFER TO ORIG C-105		15. Date Rig Released REFER TO ORIG C-105		16. Date Completed (Ready to Produce) DRY		17. Elevations (DF and RKB, RT, GR, etc.) 3893.5		
18. Total Measured Depth of Well 10,825			19. Plug Back Measured Depth 4565			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run NO NEW LOGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name Queen 4674-5188										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Refer					
To Orig C-105					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					none		

26. Perforation record (interval, size, and number) 5690-5700 10 .42 holes CIBP @ 5610 25' cmt; 5176-5188' 12 .41 holes cibp @ 5172'; 5106-5118 12 .41 holes cibp @ 5096'; 4674-4682 48 .41 holes cibp @ 4600 Capped w/ 35' cmt. Pressure test cibp and csg to 500 psi.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5690-5700</td> <td>1200 gals 15% HCl</td> </tr> <tr> <td>4674-5188</td> <td>3400 gals 15% HCl</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5690-5700	1200 gals 15% HCl	4674-5188	3400 gals 15% HCl
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None dry completion							
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature <i>Kem E. McCready</i>	Printed Name Kem E. McCready	Title NM Ops Mgr.    Date 02/22/10
E-mail Address kemm@naguss.com	<i>KEM</i>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			Refer to Orig C-105