

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 18 2010

HOBBSOCD

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-28969 ✓	
5. Indicate Type of Lease STATE ☐ FEE ☒ ✓	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit ✓	
8. Well No. COOP 10 ✓	
9. OGRID No. 157984 ✓	
10. Pool name or Wildcat Hobbs (G/SA) ✓	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>Injector</u> ✓	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>K</u> : <u>2564'</u> Feet From The <u>South</u> <u>1607</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County 11. Elevation (Show whether DF, RKB, RTGR, etc.) <u>3643' KB</u>	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____ ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: <u>Squeeze csg leak/Acid treat</u> ☒
--	--	---

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. NU BOP/ND wellhead.
3. POOH w/tubing and injection equipment.
4. RIH w/bit. Tag @4264'. POOH w/bit.
5. RIH w/RBP set @4132 & packer set @4110'. Isolate casing leak. POOH w/RBP & packer.
6. RIH w/CIBP set @4130' and CICR set @4030'. RU HES & squeeze casing leak at 2500 PSI w/300 sacks of Prem plus & 2% Super CBL cement. Sting out of CICR & reverse cement out of tbg. 288 sks in formation. RD HES.
7. RIH w/bit. Ag @4016'. RU power swivel & stripper head. Drill out cement from 4016-4132'. Test casing. OK. Drill CIBP @4132 and chased to 4264' (PBTD). RD power swivel & stripper head. POOH w/bit & drill collars.
8. RIH w/pulse tool. RU HES & acid treat perfs and open hole 4141-4264' w/15% NEFE HCL acid. RD HES. POOH w/pulse tool.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/15/2010
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE Staff MGR DATE 11-9-10
 CONDITIONS OF APPROVAL IF ANY: _____

SHU COOP 10

9. RIH w/Arrowset 1-X double Grip packer set on 128 jts of 2-3/8" IPC tubing. Packer set @4000'
10. ND BOP/NU wellhead.
11. Test casing to 450 PSI for 30 minutes and chart for the NMOCD,. Mark Whitaker w/NMOCD on site for test.
12. RDPU & RU.
13. Clean location and return well to injection.

RUPU 09/07/2010

RDPU 09/16/2010

Wellbore Diagram : SHUCOOP-10 30-025-28969



