

RECEIVED

OIL CONSERVATION DIVISION

NOV 08 2010 1220 South St. Francis Dr.
Santa Fe, NM 87505

MOBBSUCD

WELL API NO.

30-025-25651

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H.P. Saunders

8. Well Number

2

9. OGRID Number

4323

10. Pool name or Wildcat

Tubb Oil & Gas (oil)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter J : 1650 feet from the South line and 2310 feet from the East lineSection 7Township 22-SRange 38-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL J Sect 7 Twp 22-S Rng 38-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

1650 feet from the South line and 2310 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH tag CIBP@6878' and spot 25sx cement plug from 6878'-6678'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 30sx cement plug from 6364'-6164' (perms) WOC&TAG.
5. Spot 25sx cement plug from 4248'-4048' (S.Andres) WOC&TAG.
6. Spot 30sx cement plug from 2812'-2570' (Yates/B-Salt) WOC&TAG.
7. Perf and squeeze 90sx cement plug from 1522'-1245' (T-Salt/shoe). WOC&TAG.
8. Perf and squeeze 125sx cmt. plug from 400'-surface (Fr.Wtr./surface) WOC&TAG.
9. Install dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 11/05/2010Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 11-10-10

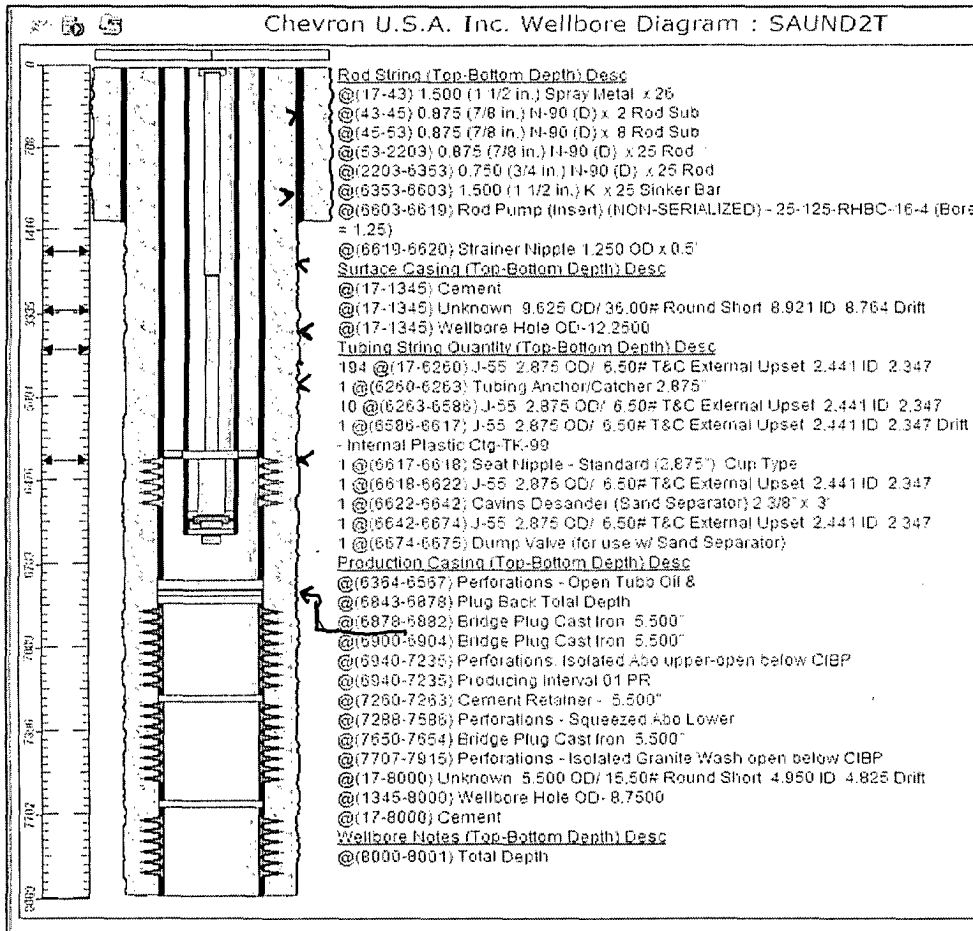
Conditions of approval, if any: _____

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

H. P. Saunders #2

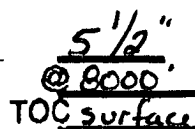
Chevron U.S.A. Inc. Wellbore Diagram : SAUND2T

API 30-025-25651



LEASENAME Gulf Leasing

SECT 7 TWN 225 RNG 38E
FROM 1650 N(S) 2310 (E)W L
TD: 8000 FORMATION @ TD
PBTD: FORMATION @ PBTD



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9 5/8"	1345'	surface	circulated	
INTMED 1					
INTMED 2					
PROD	5 1/2"	8000'	surface	circulated	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PICKUP	-	
INTMED 2			OPENHOLE	-	
PROD					

***REQUIRED PLUGS DISTRICT 1**

RUSTLER (ARMED)	
YATES	2712'
QUEEN	3450'
GRAYBURG	
MAN ANDRES	4048'
T. Salt	1422'
CAPTAIN REEF	
B. Salt	2670'
DELAWARE	
BELL CANYON	
CHEERY CANYON	
BELLEVUE CANYON	
BONE SPILING	
OLORIETA	5342'
BLINNEY	
TURB	4268'
DRINKARD	4644'
ALBO	4962'
WC	
PENIN	
STRAWN	
ASORA	
MOBLOW	
LESS	
DEVONMAN	

[illegible]

TD 8000'