### RECEIVED

Submit 2 Copies To Appropriate District 09 ZUIJ State of New Mexico	Form C-103
The Addition of Manager And Mature D	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	VISION 5 Indicate Type of Lease
District III 1220 South St. Francis	Dr. STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
PRIDE ENERGY COMPANY	151323
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 701950	N. BAGLEY PERMO PENN
4. Well Location	a the DACTING
Unit Letter A : 560 feet from the <u>NORTH</u> line and <u>560</u> feet from	
Section <u>9</u> Township <u>11S</u> Range <u>33E</u> NMPM <u>LEA</u> County	
4,273' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report	rt or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🗌 CAS	SING/CEMENT JOB
	Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the term	
141 and the Investigation and Characterization plan were submitted to the Ho	
Environmental Bureau in Santa Fe on June 24, 2008.	
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection ho</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level</li> </ul>	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API N	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All IN	NFORMATION HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE	
The location has been leveled as nearly as possible to original ground co other production equipment.	ntour and has been cleared of all junk, trash, flow lines and
$\boxtimes$ Anchors, dead men, tie downs and risers have been cut off at least two fe	eet below ground level.
If this is a one-well lease or last remaining well on lease, the battery and	
OCD rules and the terms of the Operator's pit permit and closure plan. All fl from lease and well location. (see description as set out in the 1 <sup>st</sup> item above)	
$\boxtimes$ All metal bolts and other materials have been removed. Portable bases have	ave been removed. (Poured on-site concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules Pipelines and flow lines have been abandoned in accordance with 19.15.	
Pipelines and flow lines have been abandoned in accordance with 19.15.	9.714.B(4)(b))NMANCI All fluids have been removed from
non-retrieved flow lines and pipelines. Can mot	release location until pits are
When all work has been completed, return this form to the appropriate Distric	ct office to schedule an inspection. If more than one
inspection has to be made to a P&A location because it does not meet the crit	eria above, a penalty may be assessed
SIGNATURE John W. Pride TITLE PRES. O PARTNER OF PRIDE ENERGY COMPANY, A GENERAL PARTNERSH	OF PRIDE OIL & CASICO, INT TO CENTRAL
PARTNER OF PRIDE ENERGY COMPANY A GENERAL PARTNERSH	IP DATE ILLIV 14 2008
•	
TYPE OR PRINT NAME JOHN W. PRIDE E-MAIL johnp@prided	energy.com PHONE: _918-524-9200
For State Use Only APPROVED BY: TITLE	DATE

Conditions of Approval (if any):

November 6, 2008

Larry Johnson Oil Conservation Division 1625 N. French Drive Hobbs, NM 88240 Via E-Mail and FedEx

RE: Pride Energy, Bagley #1

Dear Mr. Johnson,

Attached please find our Corrective Action Plan, submitted on behalf of Pride Energy Company and based on findings from our Investigation and Characterization Plan submitted in June 2008. Pride will wait to implement the proposed remedy that will be protective of human health and the environment until we receive NMOCD approval. We would be pleased to meet with you in Hobbs at your convenience to explain the modeling employed in our analysis, answer questions, and assist in your review of this CAP.

In anticipation that it may take some time for NMOCD to review this CAP, Pride will stabilize the open pit at the site as soon as possible by:

- 1) Insuring that the pit is fenced,
- 2) Digging a trench to drain the pit to the south in the case of precipitation,
- 3) Using clean fill generated in digging the trench to create a slope in the bottom of the pit so that it will shed excess precipitation and avoid ponding over impacted soil.

If you have any questions or concerns, please do not hesitate to contact us.

Sincerely, R.T. Hicks Consultants, Ltd.

nake are

Katie Lee Project Scientist

Copy:

Matt Pride, Pride Energy Company

### Brown, Maxey G, EMNRD

From:Matthew Pride [mattp@pride-energy.com]Sent:Tuesday, August 31, 2010 11:23 AMTo:Brown, Maxey G, EMNRDSubject:Bagley No. 001, Section 9-11S-33E: Unit Letter A, API No. 30-025-20610, Lea County, NMAttachments:Bagley #1 8.31.10.pdf

Dear Mr. Brown,

Attached is a copy of my letter to you dated August 31, 2010, along with attachments. The original is being mailed to you today.

1

Thank you,

Matthew L. Pride Pride Energy Company P.O. Box 701950 Tulsa, OK 74170 (918) 524-9200 (918) 524-9292 Fax

# PRIDE ENERGY COMPANY

(918) 524-9200 ♦ Fax (918) 524-9292 ♦ www.pride-energy.com Physical Address: 4641 E 91<sup>st</sup> St. Mailing Address: P.O. Box 701950 Tulsa OK, 74137 Tulsa, OK 74170-1950 Email Address: mattp@pride-energy.com

August 31, 2010

New Mexico Energy, Minerals, And Natural Resources Department Oil Conservation Division 1625 N. French Drive Hobbs, NM 88240

ATTN: Maxey Brown Compliance Officer

RE: Bagley No. 001 Section 9-11S-33E: Unit Letter A API No. 30-025-20610 Lea County, New Mexico

Dear Mr. Brown,

In reference to the above described well and your letter to Pride Energy Company dated June 21, 2010 (copy attached), this correspondence is in response to the same. The fence around the small pit area has been fixed and is properly in place. Also attached is a copy of Form C-103 dated July 14, 2008 that was e-mailed to the NMOCD Hobbs office on July 15, 2008 which was the Subsequent Report of P and A Operations and also set out that Form C-141 and the Investigation and Characterization Plan were submitted to the Hobbs District office of the NMOCD and also to the NMOCD Environmental Bureau in Santa Fe on June 24, 2008. The Bagley #1 was plugged and abandoned on July 1, 2008.

Also enclosed is a copy of R.T. Hicks Consultants Ltd's (Pride's environmental consultant) letter to the NMOCD Hobbs District Office dated November 6, 2008 that submitted our Corrective Action Plan and that Pride will wait to implement the proposed remedy that will be protective of human health and the environment until we receive NMOCD approval. Pride Energy Company has yet to receive NMOCD approval, and respectfully waits for NMOCD approval before implementing the same.

Thank you and if there are any questions, please feel free to contact me at (918) 524-9200.

Sincerely, Pride Energy Company

motthen L. Pride

Matthew L. Pride

Via Certified Mail Return Receipt # 91 7108 2133 3937 9882 4778 And Email: maxcyg.brown@state.nm.us



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor

> Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

#### \*Response Required - Deadline Enclosed\*

Field Inspection Program
"Preserving the Integrity of Our Environment"

21-Jun-10

PRIDE ENERGY COMPANY P.O. BOX 701602

TULSA OK 74170-1602

**LETTER OF VIOLATION - Inspection** 

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

001			1 0 110 000		
BAGLEY No.001 Inspection Date Type Inspection		Violation?	A-9-11S-33E *Significant Non-Compliance?	30-025-20610-00-00 Corrective Action Due By: Inspection No.	
Routine/Periodic /iolations imergency/Temporary Pits	Maxey Brown	Yes	No	7/24/2010	iMGB101725388
NEED TO LETTER O	CLOSE DRILLING PIT F NON-COMPLIANCE	. PLEASE SU E. ALSO NEE	JBMIT C-144 FOR A	APPROVAL. THIS I 3 SUBSEQUENT	S 2ND
	Routine/Periodic Fiolations Inspection: DO NOT R NEED TO LETTER O REPORT F	Routine/Periodic Maxey Brown Finance of the first second	Routine/Periodic Maxey Brown Yes Fiolations Inspection: DO NOT RELEASE. RULE 19.15.25.10. PIT 1 NEED TO CLOSE DRILLING PIT. PLEASE SU LETTER OF NON-COMPLIANCE. ALSO NEE REPORT FOR P/A. RULE 19.15.7.14. THIS 1S OIl Conservation Division * 1625 N. French Drive	Fype Inspection         Inspector         Violation?         Non-Compliance?           Routine/Periodic         Maxey Brown         Yes         No           Violations         Margency/Temporary Pits         No         No           Inspection:         DO NOT RELEASE. RULE 19.15.25.10. PIT IS STILL OPEN. FEI         NEED TO CLOSE DRILLING PIT. PLEASE SUBMIT C-144 FOR A           LETTER OF NON-COMPLIANCE.         ALSO NEED TO SUBMIT C-10           REPORT FOR P/A.         RULE 19.15.7.14. THIS IS IST LETTER OF NO	Structure         Inspector         Violation?         Non-Compliance?         Action Due By:           Routine/Periodic         Maxey Brown         Yes         No         7/24/2010           Violations         Imagency/Temporary Pits         Violations         Violations         Violations

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

**COMPLIANCE OFFICER** 

Hobbs OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. \*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

#### Matthew Pride

 From:
 Matthew Pride

 Sent:
 Tuesday, July 15, 2008 10:23 AM

 To:
 Larry Johnson (larry.johnson@state.nm.us); Cindy Herrera (Cindy.Herrera@state.nm.us); Donna Mull (donna.mull@state.nm.us)

 Subject:
 Bagley #1, Lea Co., NM

 Attachments:
 State of NM Energy, Minerals & Natural Resources.pdf

### Attached is Form C-103. Thank you,

Matthew L. Pride Pride Energy Company P.O. Box 701950 Tulsa, OK 74170 (918) 524-9200 (918) 524-9292 Fax