07-13-	10;08	;21 ;							1575	393072	0	;				#		3/ 1	
Submit To Appropriate District Office				State of New Mexico									·	· <u></u>	Fot	 ••••••1	C-105		
Two Copies District 1				Energy, Minerals and Natural Resources													17, 20 8		
1625 N. French Dr., Hobbs, NM 88240 District II				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1							1. WELL API NO.								
1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division								30-025-08							
District III 1000 Rio Brazos Rd	., Azicu, N	M 87410										2. Type of L		🗆 FRE					
District IV 1220 S. St. Francis I	n Soulo	TA NM \$7505		1220 South St. Francis Dr. Santa Fe, NM 87505								3. State Oil				ED/INDIA			
	ETION RE					_					ا که شر در								
4. Reason for tili			י אי				FV			100		5. Lease Name or Unit Agreement Name							
	U											Jalmat Field Yates Sand Unit							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										6. Well Num	ber: I	13							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																			
7. Type of Comp	ction:																		
🗌 NEW V	VELL 🛛	WORKOVI	RD	DEEPI	<u>NING</u>	PLUGBACI	ΚŪ	DIFFI	RENT	RESERV	OR								
8. Name of Opera Melrose Operating		av										9. OGRID 184860							
10. Address of Op		- <u></u>			·	, , , , , , , , , , , , , , , , , , ,		•				11, Pool name or Wildcat							
20333 State Highy	040	\$TE 310 Hot	eton 7	Faras 7	7070						I	Jalmat (T-Y-7 Rvrs)							
and the second s	Unit Ltr	Section	<u></u>	Towns		Range	Lot	ot Feet from the			he	N/S Line Feet from the		E/W Line		C a	unty		
Surface:	ĸ			228		35E	<u>†</u>		1	1980		South	231	0	West	†	<u>ر</u>		
BH:		-											+			ł			
13. Date Spudded	14. Da	ite T.D. Reach	<u>I</u>	15.1	Date Rig	Released	1		16.17	ate Compl	eted	(Ready to Pro-	ducc)	17	. Eleva	lions (DF a	ni .	RKB.	
03/03/1958	03/16			03/1	7/1958				03/24	1/1958				R1	(T, GR, etc.) GR 345			,	
18. Total Measure 4102'	d Depth	ofWell		19. F		k Measured Dep	pth		20. Was Directiona			I Survey Made	?	21, Typ GR/CCL	pe Electric and Other		er (ogs Ru	
22. Producing Inte	rval(s) o	f this complet	ion - T			ime			L		_			1			,		
3893' - 4077'					, .														
23.	-				CAŞ	ING REC	OR	D (R	lepor	rt all str	ing	gs set in w	cl1)				_ ·		
CASING SIZ	E	WEIGHT		T.		DEPTH SET		<u> </u>		E SIZL		CEMENTEN		CORD	A	MOUNT P	_	LED	
<u>8 5/8 "</u> 22.5#				335'				12 ¼ "			225 8X8			<u>None</u>					
5 1/2 " 14#				4102'				7 7/8 "				350 sxs			None -				
4" 11.6#			577	4018'				5.012 "			500 sxs				Non	<u>e</u> .			
				•															
24.					LIN	ER RECORD					25.	L	TUBI	NG RECO	ORD				
SIZE	TOP		BOT	TOM		SACKS CEM	ENT	SCR	EEN		SIZ.			EPTH SET		PACKE	R	FT	
L								1			23	/8 "	38	817'		3817'			
76 8 6				1				-	4 (7)	NUCT	Ê.D.	CTUDE OF		<u> </u>	Tar	ETC.			
26. Perforation 3893' – 4018' w/4			io num	10er)						TERVAL	FR/	AMOUNT AND KIND MATERIAL USED							
3903' 3998' w/2 spf (1969)				3893'-40						Frac w/40000 gals oil v						<u>(</u>	958)		
3933' – 4077' w/2 spf (1986) 3898' – 4018' w/2 spf (2004) Acid w/4000 gs			0 gai 1	al 15% HCL NEFE (2009)				3908'-3992'				Frac w/10260 gal frac w							
	· · ·	,		3898'-4018'				018'		Frac w/16380 gal frac w/28022# sand (<u>(</u>	009)			
28.							PR	ODU	JCT	ION									
Date First Product	ion	Pr	oducti	on Metl	nod (Flo	wing, gas lift, p	umpin	ng - Siz	e and i	type pump)		Well Statu:	s (Pro	d. or Shul-	in)				
														Ini	ì				
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil -	- Bpl		Gas	- MCF	Ŵ	ater - Bhl		Gas - Oi	A I	tio	
6/22/04			1		i	Test Period													
Flow Tubing	Casing	Pressure		ulated 2	.4-	Oil - Bbl.			Gas - N	MCF	. \	Water - Bbl.		Oil Grav	ity - A	PI - (Corr.,)		
Press.			Ноч	r Rate										1					
29. Disposition of	Gas (Sold	l, used for fue	, vento	ed, etc.)				I			-		30, 7	est Witnes	ssed By			· ·	
31, List Attachmei	nts																		
32. If a temporary	pit was u	sed at the wel	, attac	h a plat	with the	location of the	lemp	ם עזואס	it.										
33, If an on-site bu	•		-	•			•			<u>-</u> ~- <u>-</u>						,		•	
25, 11 211 (n-316) (L		ui ui we	, .eµ			Latitude		1107.				Longitude				ΝΔΓ	10	2 <u>7 19</u> 83	
I hereby certify	that th	e informati	on sh	own o	n both		form	n is tr	ue an	id compl	ete i	to the hest of	fmy	knowled	ge and	d belief	<u> </u>	6/ 178.	
	1					Tinted	-			-						2	6	10	
Signature Name Petar Evtimov Title Operations Engineer Date 07/06/2 110																			
E-mail Address	pevti	mov@meli	oseer	nergy.	com							=							

FOR RECORD ONLY

15753930720

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-frilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accomposed by \circ copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All dept n reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southca	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	'Γ. Penn Λ"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates3893'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Gloricta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison	<u> </u>					
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate	······································					
T. Penn	Т.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

OIL OR GAS SANDS OR ZONE

No. 1, from	No. 3, fromto
No. 2, from	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and clevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	Τυ	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology

07-13-10;08:21 ;

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WELL DIAGRAM

Operator - Melrose Operating Company Lease Name - Jalmat Field Yates Sand Unit API - 30 025 08589 Location - Unit K 1980' FSL & 2310' FWL, Section 11, T 22S, R 35E NMPM Lea Country, NM Spud - 03/03/58 Well - 113

