

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OCT 21 2010
HOBO SOCD

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-39747
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
LEGACY RESERVES OPERATING LP

10. Address of Operator
P.O. BOX 10848
MIDLAND, TX 79702

12. Location

Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
P	15	18S	34E		330	SOUTH	330	EAST	LEA
BH:			35						

13. Date Spudded

14. Date T.D. Reached

15. Date Rig Released

16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well

19. Plug Back Measured Depth

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
5100'-5582' DELAWARE

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1615'	12-1/4"	750 SX	
5-1/2"	17#	6026'	7-7/8"	1145 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5109'	N/A

26. Perforation record (interval, size, and number)

5522'-5582'
5318'-5354'
5100'-5236'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5522'-5582'	2K GALS 7 1/2% ACID. FRAC 23K GALS + 61.5K# SD.
5318'-5354'	2K GALS 7 1/2% ACID. FRAC 25K GALS + 73K# SD.
5100'-5236'	2K GALS 7 1/2% ACID. FRAC 26K GALS + 46K# SD.

28. PRODUCTION

Date First Production
08/21/10

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Prod.

Date of Test
10/06/10

Hours Tested
24

Choke Size
N/A

Prod'n For Test Period

Oil - Bbl
66

Gas - MCF
64

Water - Bbl.
120

Gas - Oil Ratio
0.97 MCF/BBL

Flow Tubing Press.
N/A

Casing Pressure
0

Calculated 24-Hour Rate

Oil - Bbl.
66

Gas - MCF
64

Water - Bbl.
120

Oil Gravity - API - (Corr.)
37

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments
SENT C-103 ON 6/24/10 WITH: DIRECTIONAL SURVEY; LL/CNL/3-DECT LITHODENSITY LOGS.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. SEE ATTACHED PLAT

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
E. Patrick Darden

Printed
Name D. Patrick Darden, P. E.

Title Sr. Engineer

Date 10/19/10

E-mail Address

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

(Attach additional sheets if necessary)

From	To	Thickness In Feet	Lithology

