

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

AUG 27 2010

HOBBSSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26780 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg. 6 Midland, TX 79705		7. Lease Name or Unit Agreement Name East Vacuum Grayburg-San Andres Unit Tract 2801
4. Well Location Unit Letter M : 950 feet from the SOUTH line and 150 feet from the WEST line Section 28 Township 17S Range 35E NMPM County LEA ✓		8. Well Number 12 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3952' GR		9. OGRID Number 217817 ✓
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Repair Downhole Failure and new MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection well EVGSAU 2801-12 failed it's annual pressure test on 2-9-2010.

Repairs were made on 6-25-2010, where we ran 141 jts of new 2-7/8" TK-99 tubing @ 4382'; two RBP set @ 4346' and @ 1500'; pumped w/ 1500 gal 15% HCL, flushed with 30bbls water.
Returned to injection.

A successful MIT was run on 8-3-2010. Chart is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 08/26/2010

Type or print name Jalyn N. Fiske

E-mail address: Jalyn.Fiske@conocophillips.com PHONE: (432)688-6813

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE 11-10-10

Conditions of Approval (if any):

7M

8-3-2010
CONOCO Phillips

API

30-025-26780

EVGSA 2801-012
1000 PSI CHART RECORDER
(TESTED 6-17-10)

Clarence W. Wilhamit
NABORS Well Services