

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD-HOBBS
NOV 09 2010
HOBBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. 031670B		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator ConocoPhillips Company			7. Unit or CA Agreement Name and no. Warren Unit		
3. Address 3300 N "A" St. Bldg 6, Midland, TX 79707		3.a Phone No. (Include area code) (432)688-6913		8. Lease Name and Well No. Warren Unit 354	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1206' FNL, 1435' FEL, Sec. 27, T20S, R38E, UL B At top prod. interval reported below 1206' FNL, 1435' FEL, Sec. 27, T20S, R38E, UL B At total depth 1206' FNL, 1435' FEL, Sec. 27, T20S, R38E, UL B			9. API Well No. 30-025-39728		
14. Date Spudded 07/02/2010			15. Date T.D. Reached 07/08/2010		10. Field and Pool, or Exploratory Warren:Blinebry-Tubb/Drinkard
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/20/2010			11. Sec., T., R., M., on Block and Survey or Area Sec 27, T20S, R38E		
17. Elevations (DF, RKB, RT, GL)* 3552' GL			12. County or Parish Lea		13. State New Mexico
18. Total Depth: MD 7143' TVD			19. Plug Back T.D.: MD 7089' TVD		20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Three Detector LithoDensity, High Res Laterolog Array, Borehole Compensated Sonic, Hole Profile			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#	Surface	1550'		710 sxs C		Surface	
7.875	5.5"	17#	Surface	7133'		1150 sxs H		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7023'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry-Tubb	5778'	6809'	6196'-6734'		1 spf	open
B) Drinkard	6809'	7081'	6822'-7030'		1 spf	open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

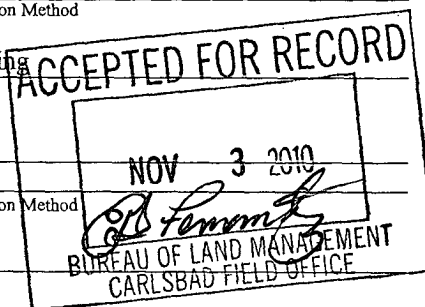
Depth Interval	Amount and Type of Material
6822'-7025'	frac w/4326 gal. 15% HCl and 85,000 # 20/40 Ottawa Sand
6363'-6744'	frac w/3200 gal. 15% HCl and 143,000 # 20/40 Ottawa Sand
5982'-6310'	frac w/4795 gal 15% HCl and 165,216 # 20/40 Ottawa Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/25/2010	8/25/2010	04	→	0	0	131			pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
48/48	380	0	→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Tansill	2697
				Yates	2840
				Seven Rivers	3108
				Queen	3673
				Penrose	3823
				Grayburg	4007
				San Andres	4235
				Glorieta	5563
				Paddock	5653
				Blinberry-Tubb	5778
				Drinkard	6809

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brian D MaiorinoTitle Regulatory SpecialistSignature Date 09/20/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.