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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APR 27 2010

HOBBS

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144 CLEZ  
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

**Closed-Loop System Permit or Closure Plan Application**

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1. Operator: <u>Kaiser-Francis Oil Company</u> OGRID #: <u>012361</u>	
Address: <u>P. O. Box 21468, Tulsa, OK 74121-1468</u>	
Facility or well name: <u>Bell Lake Unit #20</u>	
API Number: <u>025-34629</u>	OCD Permit Number: <u>PI-D1977</u>
U/L or Qtr/Qtr <u>E</u> Section <u>32</u> Township <u>22S</u> Range <u>34E</u> County: <u>Lea</u>	
Center of Proposed Design: Latitude <u>32.3507790</u> Longitude <u>-103.4981071</u> NAD: <input type="checkbox"/> 1927 <input type="checkbox"/> 1983	
Surface Owner: <input type="checkbox"/> Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment	
2. <input checked="" type="checkbox"/> Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: <input type="checkbox"/> Drilling a new well <input type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) <input type="checkbox"/> P&A <input checked="" type="checkbox"/> Above Ground Steel Tanks or <input type="checkbox"/> Haul-off Bins	
3. Signs: Subsection C of 19.15.17.11 NMAC <input type="checkbox"/> 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers <input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC	
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. <input type="checkbox"/> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC <input type="checkbox"/> Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC <input checked="" type="checkbox"/> Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC <input checked="" type="checkbox"/> Previously Approved Design (attach copy of design) API Number: <u>025-24910</u> <input checked="" type="checkbox"/> Previously Approved Operating and Maintenance Plan API Number: <u>025-24910</u>	
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: <u>Basic Energy Services</u> Disposal Facility Permit Number: <u>44471</u> Disposal Facility Name: <u>Sundance Services Inc.</u> Disposal Facility Permit Number: <u>NM-01-0003</u> Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? <input type="checkbox"/> Yes (If yes, please provide the information below) <input type="checkbox"/> No Required for impacted areas which will not be used for future service and operations: <input type="checkbox"/> Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC <input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC <input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
6. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): <u>Charlotte Van Valkenburg</u> Title: <u>Technical Coordinator</u> Signature: <u>[Signature]</u> Date: <u>4/23/10</u> e-mail address: <u>Charlottev@kfnoc.net</u> Telephone: <u>918-491-4314</u>	

7. **OCD Approval:** ☐ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: \_\_\_\_\_

Approval Date: **NOV 10 2010**

Title: **Geologist**

OCD Permit Number: **P1-01977**

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*

☐ Closure Completion Date: \_\_\_\_\_

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

*Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.*

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

*Required for impacted areas which will not be used for future service and operations:*

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

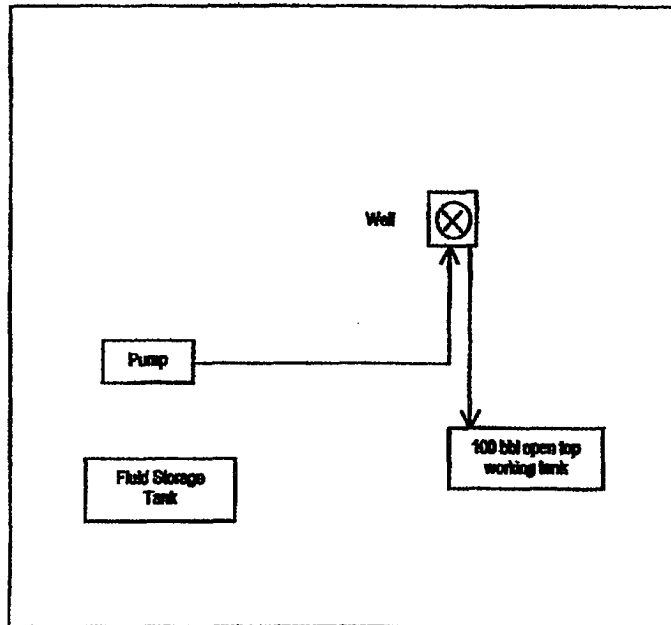
Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

Kaiser-Francis Oil Company  
Bell Lake Unit, S. #16  
660' FNL & 660' FEL  
Sec. 7-24S-34E  
Lea County, NM  
API 025-24910

**CLOSED LOOP EQUIPMENT DIAGRAM**



Item 4

**Kaiser-Francis Oil Company**  
**Bell Lake Unit, S. #16**  
**660' FNL & 660' FEL**  
**Sec. 7-24S-34E**  
**Lea Co., NM**  
API 025-24910

**RE-ENTRY OF PLUGGED WELL**

**CLOSED-LOOP OPERATING & MAINTENANCE PLAN**

- **All drilling fluids & cuttings will be circulated to a 100 bbl fluid tank.**
- **Fluids & cuttings will be removed as necessary & hauled to appropriate disposal sites outlined in Form C-144 CLEZ.**
- **This equipment will be monitored & maintained during all operational hours by company personnel and/or rig crews that are on location.**

Item 4