

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 21 2010

HOBBSON

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. LC061374A	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name -	
2. Name of Operator Kaiser-Francis Oil Company		7. Unit or CA Agreement Name and No. -	
3. Address P. O. Box 21468, Tulsa, OK 74121-1468		8. Lease Name and Well No. Bell Lake #32	
3a. Phone No. (include area code) 918-491-4314		9. API Well No. 30-025-39253	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SW SW (1150' FSL & 990' FWL) At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory S. Bell Lake (Morrow)	
14. Date Spudded 11/28/08		15. Date T.D. Reached 3/11/09	
16. Date Completed ☐ D & A ☒ Ready to Prod. Date: 1/12/10		17. Elevations (DF, RKB, RT, GL)* 3596 GL	

18. Total Depth: MD 13810 TVD -	19. Plug Back T.D.: MD 13600 TVD -	20. Depth Bridge Plug Set: MD 13607 TVD -
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PE-3DLD/CN/GR, PE-HRLA/MCFL/GR		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	68	0	1255		1080 PP/C	n/a	Surf	-0-
12 1/4	9 5/8	53.5	0	10289		4425 E/H/C	n/a	Surf	-0-
8 1/2	7	32	9932	13670		1000 H	n/a	13710	-0-
6	4 1/2	13.5	13621	13809		110 H	n/a	13621	-0-

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	13411	13411	-	-	-	-	-	-	-

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	13736	13754		13736 - 13754	n/a	114	Plugged off
B) Morrow	13512	13552		13512 - 13552	.43	205	Open
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval				Amount and Type of Material					
13736 - 13754				CLAPQ 13607 w/cmr					
13512 - 13552				None					

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09	10/15/09	24	→	0	1301	0	-	.651	flowed
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
n/a	40	-	→	0	1301	0	0	Shut-in (Plugged off)	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/12/10	1/15/10	24	→	6	4422	16	54	.651	flowed
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
n/a	6000	-	→	6	4422	16	737000	producing	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
SEP 17 2010
/s/ Roger Hall
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Up. Permian	75			Upper Permian	75
Anhydrite	1200			Anhydrite	1200
Delaware	5135			Delaware	5135
Bone Spring	8785			Bone Spring	8785
L. Bone Spring	11360			L. Bone Spring	11360
Wolfcamp	11525			Wolfcamp	11525
Strawn	12210			Strawn	12210
Atoka	12465			Atoka	12465
Morrow	13040			Morrow	13040

Bureau of Land Management

32. Additional remarks (include plugging procedure):

AUG 25 2010

Carlsbad Field Office
Carlsbad, N.M.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Wellbore diagram

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Charlotte Van Valkenburg Title Technical Coordinator

Signature

C. Van Valkenburg

Date

8/23/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.