

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCD-HOBBS
SEP 27 2010
HOBBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC 063458							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no. Warren Unit							
3. Address 3300 N "A" St Bldg 6, Midland, TX 79705		8. Lease Name and Well No. Warren Unit #346							
3.a Phone No. (Include area code) (432)688-6913		9. API Well No. 30-025-39727							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2430' FNL, 2430' FEL, UI G, Sec 27, T20S, R38E At top prod. interval reported below 2430' FNL, 2430' FEL, UI G, Sec 27, T20S, R38E At total depth 2430' FNL, 2430' FEL, UI G, Sec 27, T20S, R38E		10. Field and Pool, or Exploratory Warren: Blinebry-Tubb, Drinkard							
14. Date Spudded 06/18/2010		11. Sec., T., R., M., on Block and Survey or Area Sec 27, T20S, R38E							
15. Date T.D. Reached 06/23/2010		12. County or Parish Lea							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/30/2010		13. State New Mexico							
17. Elevations (DF, RKB, RT, GL)* 3548' GL									
18. Total Depth: MD 7105' TVD		19. Plug Back T.D.: MD 7080' TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Three Detector litho density, High Res Laterolog, Borehole Compensated Sonic Spectral GR, Hole Profile and Cement Volume		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24	Surface	1545'		710 sxs cl C		Surface	
7-7/8"	5.5"	17	Surface	7080		1200 sxs H		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6940'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Blinebry-Tubb	5717'	6746'	5888'-6682'	.36"	1 spf	open			
B) Drinkard	6746'	7008'	6767'-6994'	.36"	1 spf	open			
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
6746'-6994'		Acidize: 2000 Gal. 15% HCl w/ 48 1.1 SG, Frac: 83000 lbs 20/40 Ottawa+20/40 superlc							
6302'-6682'		Acidize: 3414 Gal 15% HCl w/64 1.1 SG, Frac: 145000 lbs 20/40 Ottawa+20/40 superlc							
5888'-6234'		Acidize: 3047 Gal 15% HCl, Frac: 136,786 lbs 20/40 Ottawa+20/40 superlc							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/4/2010	8/4/2010	24	→	0	0	129			pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press. 82	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					producing	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	67	20	150			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 20 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Yates	2799
				Seven Rivers	3063
				Queen	3623
				Penrose	3773
				Grayburg	3951
				San Andres	4178
				Glorieta	5487
				Paddock	5584
				Blinberry-Tubb	5717
				Drinkard	6746
				Abo	7008

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brian D Maiorino Title Regulatory SpecialistSignature  Date 09/02/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.