Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD-HOBBS NOV 09 2010
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. LC 063458

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr,.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. Warren Unit

2. Name of Operator: Conoco Phillips

8. Lease Name and Well No. Warren Unit 338

3. Address: PO Box 51810, Midland, TX, 79710

3.a Phone No. (Include area code): (432)688-6913

9. API Well No. 30-025-39725

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 110' FNL, 300' FEL, UL "A", Section 34, T 20 S, R 38 E

At top prod. interval reported below 110' FNL, 300' FEL, UL "A", Section 34, T 20 S, R 38 E

At total depth 110' FNL, 300' FEL, UL "A", Section 34, T 20 S, R 38 E

10. Field and Pool, or Exploratory: Warren:Blinebry, Tubb/Drinkard

11. Sec., T., R., M., on Block and Survey or Area: Sec 43, T20S, R38E

12. County or Parish: Lea

13. State: New Mexico

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
06/03/2010	06/08/2010	[ ] D & A [X] Ready to Prod.	3,541' GL

18. Total Depth: MD 7075 TVD	19. Plug Back T.D.: MD 7075 TVD	20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Spectral Gamma Ray, Three Dector LithoDensity, Gamma Ray

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8.625	24	Surface	1550'		710 C		surface	
7 7/8	5 1/2	17	Surface	7057'		1200 50:50 poz H		surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6925							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinbry-Tubb	5853	6740	5853-6823	1		Open
B) Drinkard	6818	6823				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

Depth Interval	Amount and Type of Material
6622'-6823'	Acidized w/ 2294 gal 15% HCl w/48 l.1 SG
	Frac w/124,000 lbs 20/40 Ottawa +20/40 Supr LC
5853'-6372'	Frac w/162,000 lbs 20/40 ottawa + 20/40 Super LC
	Acidized w/3000 gal 15% HCl w/64 1.1 SG

ACCEPTED FOR RECORD
NOV 2 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/14/10	7/14/10		→	0	0	156	NA		

Choice Size	Tbg. Press. Flwg. SI 380	Csg. Press. 50	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/17/10		→	50	113	95			

Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

(See Instructions and spaces for additional data on page 2)

Per BDM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Tansill	890
				Yates	2667
				Seven Rivers	2810
				Grayburg	3790
				San Andres	3940
				Glorieta	4164
				Paddock	5484
				Blinebry	5533
				Tubb	5713
				Drinkard	6463
				Abo	6786

32. Additional remarks (include plugging procedure):

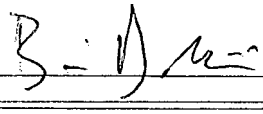
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Brian D. Maiorino Title Regulatory Specialist

Signature  Date 08/03/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.