

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-HOBBS  
NOV 09 2010  
HOBBSOCD5. Lease Serial No.  
031695B

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		7. Unit or CA Agreement Name and no. Warren Unit, NM 071052E	
2. Name of Operator ConocoPhillips Company		8. Lease Name and Well No. Warren Unit 347	
3. Address 3300 N "A" St Bldg 6, Midland, TX 79705		9. API Well No. 30-025-39749	
3.a. Phone No. (Include area code) (432)688-6913		10. Field and Pool, or Exploratory Warren: Blinebry-Tubb, Drinkard	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface UL G, Sec 27, T20S, R38E, 2380' FNL, 1490' FEL At top prod. interval reported below UL G, Sec 27, T20S, R38E, 2380' FNL, 1490' FEL At total depth UL G, Sec 27, T20S, R38E, 2380' FNL, 1490' FEL		11. Sec., T., R., M., on Block and Survey or Area Sec 27, T20S, R38E	
14. Date Spudded 06/25/2010		12. County or Parish Lea	
15. Date T.D. Reached 06/30/2010		13. State New Mexico	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/23/2010		17. Elevations (DF, RKB, RT, GL)* 3550' GL	

18. Total Depth: MD 7085 TVD	19. Plug Back T.D.: MD 7068 TVD	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) Hole Profile and Cement Volume, Spectral GR, High Res Laterlog Array, Borehole Compensated Sonic Spectral GR, Three Detector Litho Density		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24	Surface	1,555'		710 sx CI C		Surface	
7-7/8"	5-1/2"	17	Surface	7069'		1050 sx H		Surface	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7009'							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry-Tubb	5731	6770	5866'-6696'	.36"	1 spf	Open
B) Drinkard	6770	7034	6778'-7010'	.36"	1 spf	Open
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6778'-7010'	Acidize 3225 Gals 15% HCl Acid w/45 1.1 SG, Frac w/ 85,000 lbs 20/40 ottawa+20/40 SuperLc
6317'-6706'	Acidize 2989 Gals 15% HCl Acid w/64 1.1 SG, Frac w/ 136,000 lbs 20/40 ottawa+20/40 SuperLc
5866'-6263'	Acidize 3997 Gals. 15% HCl Acid, w/64 1.1 SG, Frac w/181,975 lbs 20/40 ottawa+20/40 superlc

## 28. Production - Interval A

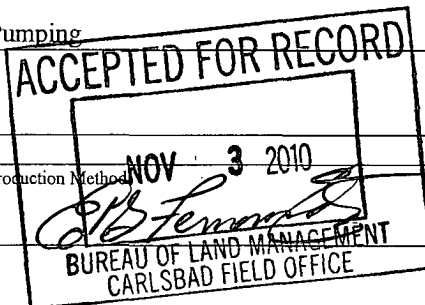
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/26/2010	8/27/2010	04	→	0	0	98			Pumping
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	300	0	→					Producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/12/10		→	50	80	156			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

Per BDM



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				QUEEN	3 642
				PENROSE	3 791
				GRAYBURG	3 969
				SAN ANTONIO	4 201
				GLORIA	5 502
				DADDOCK	5 606
				BLISSBURY - TUB	6 456
				DUNKERD	6 770
				ALSO	7 034

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print)

BRIAN D. MARINO

Title

Regulatory Specialist

Signature

B. Marino

Date

9/1/10

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.