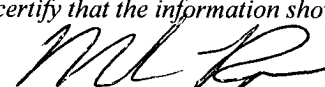


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-39104																			
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3. State Oil & Gas Lease No. 141560																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Cooper Jal Unit											
								6. Well Number: 511											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Resaca Operating Company								9. OGRID 263848											
10. Address of Operator 2600 W. I-20, Odessa, TX 79763								11. Pool name or Wildcat Jalmat/ Langlie Mattix											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	C	24	24S	36E		980	North	2280	West	Lea									
BH:																			
13. Date Spudded 9/10/08	14. Date T.D. Reached 9/19/08	15. Date Rig Released 11/4/08		16. Date Completed (Ready to Produce) 11/6/08		17. Elevations (DF and RKB, RT, GR, etc.) 3322' GR													
18. Total Measured Depth of Well 3772'		19. Plug Back Measured Depth 3723'		20. Was Directional Survey Made? Yes (sent at earlier date)		21. Type Electric and Other Logs Run CNL-GR-CCL, CBL-GR-CCL													
22. Producing Interval(s), of this completion - Top, Bottom, Name Yates 3022'-3241'; 7 Rivers 3279'-3534'; Queen 3541'-3719'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8"		24		1155'		12 1/4"		520 sx C											
5 1/2"		15.5		3762'		7 7/8"		420 sx C											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN															
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
	2 7/8"		3619'																
26. Perforation record (interval, size, and number) Yates 3022'-3241'; 179', 358 holes, 2 JSPF 7 Rivers 3279'-3534'; 107', 321 holes, 3 JSPF Queen 3541'-3719'; 87', 261 holes, 3 JSPF																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3022'-3241'</td> <td>Acidized w/ 214 bbls 15% NEFE HCL Acid + 114 Tons CO2</td> </tr> <tr> <td>3279'-3534'</td> <td>Acidized w/ 7200 gals NEFE 15% HCL Acid +</td> </tr> <tr> <td>3541'-3719'</td> <td>93 Tons CO2</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3022'-3241'	Acidized w/ 214 bbls 15% NEFE HCL Acid + 114 Tons CO2	3279'-3534'	Acidized w/ 7200 gals NEFE 15% HCL Acid +	3541'-3719'	93 Tons CO2
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28. PRODUCTION																			
Date First Production 11/7/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2 1/2" x 1 1/2" x 20' Pump					Well Status (Prod. or Shut-in) Prod.												
Date of Test 11/10/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 12	Gas - MCF 39	Water - Bbl. 250	Oil Gravity - API - (Corr.) 37.7													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By									
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 		Printed Name		Melanie Reyes		Title		Engineer Assistant		Date 4/2/09									
E-mail Address		melanie.reyes@teai.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>3020'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>3241'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3535'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....3022'.....to.....3241'..... No. 3, from.....3541'.....to.....3719'.....
No. 2, from.....3279'.....to.....3534'..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology