

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCD-HOBBS
SEP 27 2010
HOBBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other		5. Lease Serial No. NMLC063798							
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☒ Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name _____							
2. Name of Operator Kaiser-Francis Oil Company		7. Unit or CA Agreement Name and No. _____							
3. Address P. O. Box 21468, Tulsa, OK 74121-1468		8. Lease Name and Well No. Bell Lake #19							
3a. Phone No. (include area code) 918-491-4314		9. API Well No. 30-025-26257							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NW NE (660' FNL & 1980' FEL) At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Bell Lake Delaware, South							
14. Date Spudded 3/25/79		11. Sec., T., R., M., on Block and Survey or Area 12-24S-33E							
15. Date T.D. Reached 6/14/79		12. County or Parish Lea							
16. Date Completed ☐ D & A ☒ Ready to Prod. Date: 4/15/10		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3620 GL									
18. Total Depth: MD 14760 TVD		19. Plug Back T.D.: MD 8100 TVD							
20. Depth Bridge Plug Set: MD 8135 TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	65	0	700		575	n/a	Surf	-0-
14 3/4	10 3/4	45.5	0	5245	3000	3100	n/a	1280	-0-
9 1/2	7 5/8	33.7	0	13000		955	n/a	8560	-0-
7 5/8	5	18	12424	14758		400	n/a	12424	-0-
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	8000	None	-	-	-	-	-	-	-
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Morrow	14010	14605	14326 - 14354	n/a	72	Plugged off			
B) Bone Spring	8930	9044	9001 - 9043	n/a	22	Sqz'd off			
C) Bone Spring	8930	9044	8941 - 9044	n/a	34	CIBP @ 8900' w/20' cmt			
D) Delaware	8160	8540	8160 - 8540	n/a	59	CIBP @ 8380' w/35' cmt			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
9001 - 9043	1500 g. 15% NEFE. Sqz'd w/200 sxs H neat cmt.								
8941 - 8978	1500 g. 15% NEFE.								
8995 - 9044	8000 g. 15% NEFE + 12000 g. trt'd slickwtr.								
8532 - 8540	1000 g. 15% NEFE. Sqz'd w/100 sxs cmt.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/80			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					Plugged off	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
None			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					Plugged off	

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
SEP 20 2010
/s/ Roger Hall
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/11/09			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						Plugged off

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
None			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						Plugged off

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Atoka	13307	13378	Water	Rustler	1345
1st Morrow	14080	14112	Gas	Salado	1535
2nd Morrow	14326	14342	Gas	Base Castile Salt	4930
				Lamas Ls.	5205
				Bone Spring	8930
				Wolfcamp	11834
				Strawn	12973
				Atoka	13240
				1st Morrow SS	14010
				Base 4th Morrow SS	14605

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Charlotte Van Valkenburg Title Technical Coordinator

Signature C. Van Valkenburg Date 8/25/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.