

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS RECEIVED

NOV 09 2010

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook, Suite 351, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1268

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached.....

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
See Attached.....

9. API Well No.
See Attached.....

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Install a buried
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Injection line
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company request permission to install a Water Flood injection line associated with the attached wells, located in Sections 33, 34 & 27, T-20-S, R-38-E Lea County, New Mexico. The Water Flood injection line will be buried using high pressure fiberglass and having a MAWP (Max. Allowable Working Pressure) of 2,500 psig. The max volume is 4,000 bbls per day. This line is approximately 16,450 feet long of which 6,650 feet will be 6" fiberglass, 6,600 feet will be 4" fiberglass and 3,200 feet will 2" fiberglass as depicted in the 3rd attachment. The injection line is generally depicted on the attached 2 drawings.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Todd Tredaway

Title Contract Agent

Signature

Date

8-27-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

FIELD MANAGER

Date

10/29/10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE

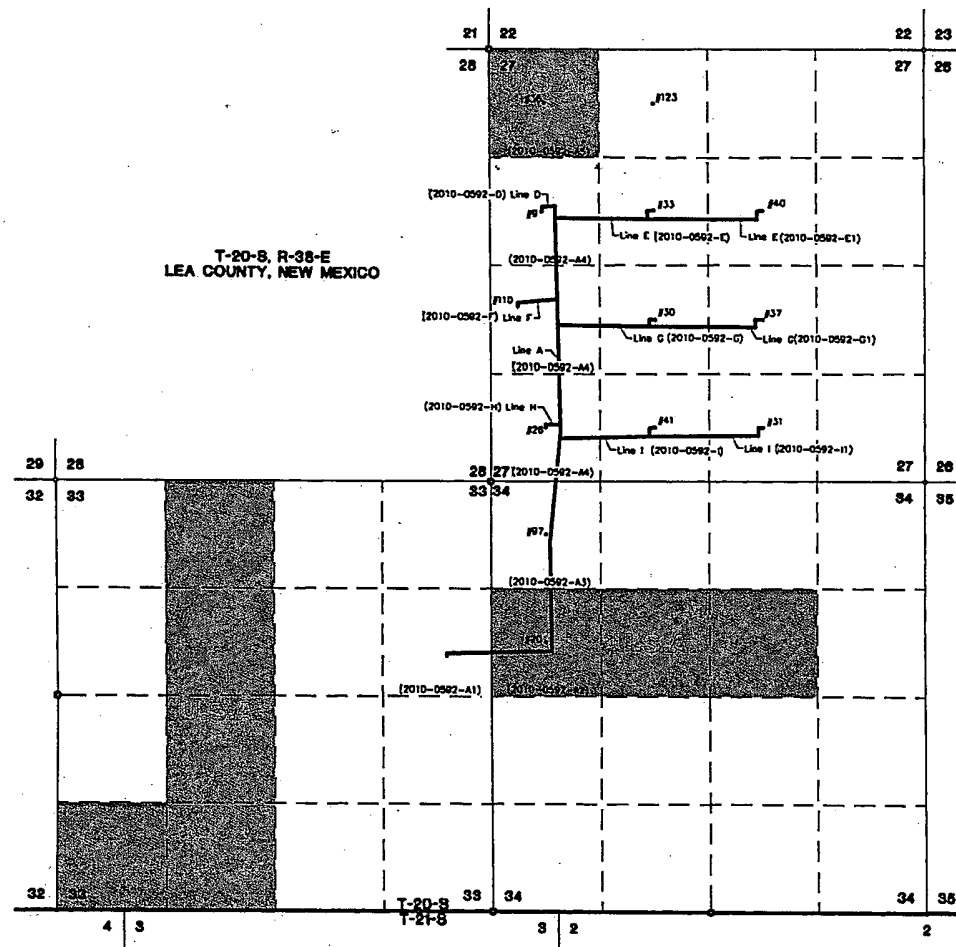
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Warren Unit Pilot WF Injection Line

✓ Warren Unit #20 ✓	API# 30-025-07882 ✓	Section 34, T-20-S, R-38-E, ✓ 1980 FNL and 660 FWL ✓
✓ Warren Unit #97 ✓	API# 30-025-31179 ✓	Section 34, T-20-S, R-38-E, ✓ 660 FNL and 660 FWL ✓
✓ Warren Unit #26 ✓	API# 30-025-07842 ✓	Section 27, T-20-S, R-38-E, ✓ 660 FSL and 660 FWL ✓
✓ Warren Unit #41 ✓	API# 30-025-25245 ✓	Section 27, T-20-S, R-38-E, ✓ 660 FSL and 1980 FWL ✓
✓ Warren Unit #31 ✓	API# 30-025-24781 ✓	Section 27, T-20-S, R-38-E, ✓ 660 FSL and 1980 FEL ✓
✓ Warren Unit #110 ✓	API# 30-025-31965 ✓	Section 27, T-20-S, R-38-E, ✓ 2060 FSL and 660 FWL ✓
✓ Warren Unit #30 ✓	API# 30-025-24732 ✓	Section 27, T-20-S, R-38-E, ✓ 1980 FSL and 1980 FWL ✓
✓ Warren Unit #37 ✓	API# 30-025-25153 ✓	Section 27, T-20-S, R-38-E, ✓ 1980 FSL and 1980 FEL ✓
✓ Warren Unit #9 ✓	API# 30-025-07841 ✓	Section 27, T-20-S, R-38-E, ✓ 1980 FNL and 660 FWL ✓
✓ Warren Unit # 33 ✓	API# 30-025-25044 ✓	Section 27, T-20-S, R-38-E, ✓ 1980 FNL and 1980 FWL ✓
✓ Warren Unit #40 ✓	API# 30-025-25204 ✓	Section 27, T-20-S, R-38-E, ✓ 1980 FNL and 1980 FEL ✓

T-20-S, R-38-E
LEA COUNTY, NEW MEXICO



NOTE:

1) THIS MAP DOES NOT CONFORM TO THE NEW MEXICO STANDARDS FOR SURVEYING AND IS PROVIDED ONLY AS A REFERENCE TO THE INDIVIDUAL PLATS NOTED ON THIS MAP.

- LEGEND**
- Denotes Producing Well Location
 - Denotes Overhead Electric Line
 - Denotes Pipeline
 - Denotes Fence
 - Denotes Road
 - Denotes Drilling Reference Number



ConocoPhillips

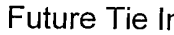
MAP

WARREN UNIT Wf INJECTION LINE LAYOUT

Located in Sections 27, 33 and 34
Township 20 South, Range 38 East
N.M.P.M.
Lea County, New Mexico

Drawn By: WMS	Date: July 15, 2010
Scale: 1" = 1000'	Field Book: 484 / 50-73
Revision Date: 8-23-2010	Quadrangle: 70000 3N
N.D. No: 2010-0592	Dep. No: C-2010-0592

SEC27-T20S-R38E



BLM LEASE NUMBER: NMLC31695B & NMLC63458
(Warren Unit)
COMPANY NAME: ConocoPhillips Company

BURIED PIPELINE STIPULATIONS

A copy of the, Grant and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.
7. Blading of all vegetation in the right-of-way will not be allowed. Blading is defined as the complete removal of brush and ground vegetation. Clearing of brush species will be allowed. Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface. In areas where clearing is allowed, maximum width of these operations will not exceed 35 feet. Blading is only allowed within the width of the pipeline trench or to level the right-of-way in dunal areas.
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.
- | | |
|--|--|
| ☐ seed mixture 1 | ☐ seed mixture 3 |
| ☐ seed mixture 2 | ☐ seed mixture 4 |
| ☒ seed mixture 2/LPC | ☐ Aplomado Falcon Mixture |
13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.
14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a

permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. Special Stipulations

- **Right-of-Way Restriction:** Where the pipeline parallels existing roads, the pipeline shall be installed no further than 15 feet from the driving surface of the road. All construction vehicles shall stay on the road.
- **Lesser Prairie-Chicken:** Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period.

BLM LEASE NUMBER: NMLC31695B & NMLC63458
(Warren Unit)

COMPANY NAME: ConocoPhillips Company

Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

**Four-winged Saltbush 5lbs/A

* This can be used around well pads and other areas where caliche cannot be removed.

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed