

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (Formerly a pressure observation well)

2. Name of Operator
Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 20.099

3a. Address
P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)
(713) 366-5158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300' FSL & 160' FEL, Letter P, Sec. 30, T-18-S, R-38-E

5. Lease Serial No.
LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
North Hobbs G/SA No. 443 Unit

9. API Well No.
30-025-28958

10. Field and Pool, or Exploratory Area
Hobbs; Grayburg-San Andres

11. County or Parish, State
Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Squeeze old
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	perfs, add new
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	perfs x acidize

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

RECEIVED
NOV 09 2010
HOBBSD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark Stephens

Title

Regulatory Compliance Analyst

Date

10/15/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

NOV 2 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Is/ Chris Walls

BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

North Hobbs G/SA Unit No. 443
API No. 30-025-28958
1300' FSL & 160' FEL, UL P, Sec. 30, T-18-S, R-38-E
Lea Co., NM

8/31/10 – 9/15/10

MI x RU. ND WH x NU BOP. RIH w/4-3/4" bit x drill out cement from 3929' – 3940' and 5-1/2" CIBP at 3940' – 3941' x fell out. Circulate clean x tag at 4195'. Set 5-1/2" composite plug at 4145' x establish injection rate of 2-5 bbls @ 400 psi. Set 5-1/2" CICR at 3920'. RU HES x squeeze perfs at 3994' – 4247' with 198 sx. Prem. Plus. Sting out of retainer x reverse out 22 sx. cement to pit. RIH w/4-3/4" bit x tag cement at 3898'. Drill out cement x CICR to 4123' x circulate clean. Test casing to 500 psi x held. Drill out composite plug from 4123' – 4125', cement from 4125' – 4195', & CIBP at 4195' – 4196'. Drill out cement from 4198' – 4265' x fell out to 4310'. Circulate clean w/120 bbls 10# brine. RU WL x RIH w/perforating guns. Hit bad casing at 4226' x POOH with guns. RIH w/4-3/4" bit x tag bad casing at 4250'. RU power swivel x drill out bad casing from 4250' – 4256' x fell out to 4310'. Circulate clean x RD power swivel. RU WL and perforate at 4144' – 4272', 4 JSPF, 90 degree phasing. RIH w/5-1/2" straddle packer x acidize new perfs w/3300 gal. 15% PAD acid. Pump scale squeeze. RIH with Centrilift ESP equipment on 124 jts. 2-7/8" production tubing (bottom of tubing at 4035'). ND BOP x NU WH. RD x MO x clean location.

NOTE: Well was shut-in after completion of this procedure.

Occidental Permian Ltd.
North Hobbs G/SA Unit No. 443
30-025-28958
1300' FSL & 160' FEL
UL P Section 30, T-18-S, R-38-E
Lea County, NM

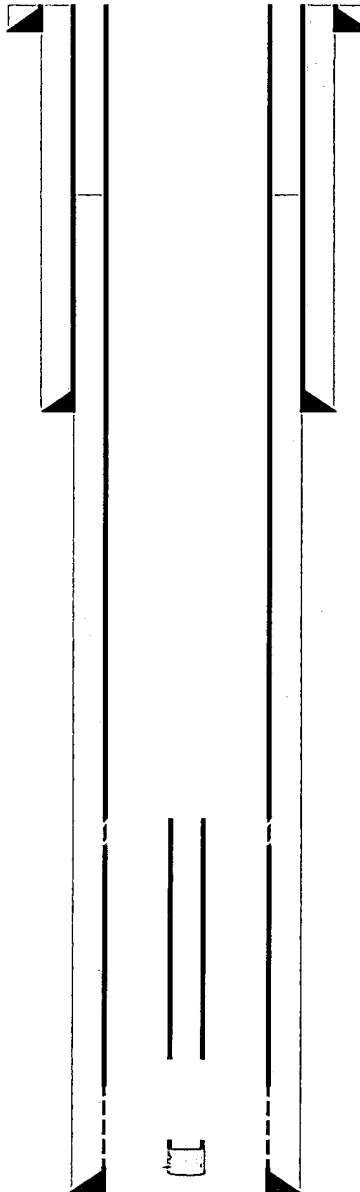
13-3/8" @ 40' with cmt to surface

8-5/8", 32# & 24#, K-55, ST&C @ 1513' with
625 sx cmt. Did not circulate.
TOC @ 89'. RU 1" and cemented to surface
with Class C "Neat"

DV Tool @ 3152' with 440 sx cmt

105 jts, 5-1/2", 14#, K-55, ST&C @ 4370'
1st Stage: 260 sx cmt
2nd Stage: 440 sx cmt. Did not circulate cmt.
TOC @ 858' by CBL 01/17/1985

San Andres Open Perforations
4144' - 4153', 4167' - 4183', 4191' - 4208', 4223' - 4235',
4240' - 4242', 4245' - 4247', 4257' - 4261', 4265' - 4272'



PBTD 4310'