Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0137
Expires Ma	rch 31, 2007

BUR	EAU OF LAND MANA	GEMENT	Γ	OCD Hobb	5. 1	ease Serial No		
SUNDRY	RY NOTICES AND REPORTS ON WELLS			NM-94095				
	Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
	RIPLICATE – Other insti	ructions	on page 2.		7. I	f Unit or CA/A	greemer	nt, Name and/
1. Type of Well					0 1	(7.11.N) 3).T	
2. Name of Operator					8. Well Name and No.			
					Caper BFE Federal #16H 9. API Well No.			
Yates Petroleum Corporation 025575 3a. Address 3b. Phone No. (include area code)					,			
			48-1471	ureu coue)	30-025-38101			
 105 South Fourth Street, Artesia, NM 88210 (505) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 			40-14/1		10. Field and Pool, or Exploratory Area			
330' FSL and 990' FWL Surface Hole Location					Lost Tank Delaware 11. County or Parish, State			
					11. C	ounty or rans	i, State	
330' FNL and 660' FWL Bottom Hole Location Section 17, T21S-R32E				Lea County, New Mexico 🗸				
12. CHECK THE APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE O	F NOTICE, RE	POR'	T, OR OTHE	R DAT	`A
TYPE OF SUBMISSION		. <u>.</u>	ТҮРЕ О	F ACTION				
Notice of Intent	Acidize	☐ Deep	en	Production ((Start/	Resume)	Water	Shut-Off
	Alter Casing	Fracti	ure Treat	Reclamation	1		Well In	ntegrity
Subsequent Report	Casing Repair	_	Construction	Recomplete		X	-	Amend
	Change Plans		and Abandon	Temporarily		-	Surfac	e Use
Final Abandonment Notice	Convert to Injection	Plug !	Back	Water Dispo	osal	-	Plan.	
13. Describe Proposed or Completed Operation the proposal is to deepen directionally or Attach the Bond under which the work we following completion of the involved operatesting has been completed. Final Abando determined that the site is ready for final in the site in the site is ready for final in the site in the site in the site is ready for final in the site	recomplete horizontally, give subsur vill be performed or provide the Bone rations. If the operation results in a re onment Notices must be filed only al	rface location: d No. on file multiple com	s and measured an with BLM/BIA. I pletion or recomple	d true vertical depth Required subsequen etion in a new interv	is of all it report al, a Fo	pertinent marker ts must be filed w orm 3160-4 must	s and zon ithin 30 d be filed o	nes. days once
Yates Petroleum Corporation	n wishes to amend the	surface	use plan to	include one	(1) 2	7/8" J-55	welde	ed steel
surface flowline from the Cap								
flow line will go south from the								
north side of the lease road a								
The entire length of the flow						•		
The flow line will have a work	king pressure of 90 psi	and a vo	olume of 60	0 bpd.				
Please note attached plat.				•		rece	NE	
Therefore							0040	
Thank you.					NOV 09 2010			
					ŀ	HOBBS	OCE)
14. I hereby certify that the foregoing	is true and correct							
Name (Printed/Typed)		Title						
Signature .	owan	Date		Land Regu	ılatoı	y Agent		
The way	<i></i>			Septembe	er 16	5, 2010		
Amount de la contraction de la	THIS SPACE FO	-85000 NONDERLY F. 428.	Charles worth and a market of the	EUSE	67.7			
Approved by /s/ Don i	Peterso n		Title FIELD N	MANAGER	I	NOV NOV	4	2010
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subj	warrant or ject lease	Office CARLSBAD	FIELD OFFIC	E	VM	· · · · · ·	

