DEPAR ENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED OCD Hobbs FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS NOV 0 9 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals BSOCD

5. Lease Serial No. NMLC029509B

abandoned well. Use form 3160-3 (APD) for such proposals 1808 SOCD					6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other					JC FEDERAL 38	3 /
2. Name of Operator Contact: KANICIA CARRIL COG OPERATING LLC E-Mail: kcarrillo@conchoresources.cor				9. API Well No. 30-025-39477-00-X1		
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701-4287	. (include area co 5-4332	ode)	10. Field and Pool, or Exploratory MALJAMAR; Yeso W			
4. Location of Well (Footage, Sec., T			11. County or Parish, and State			
Sec 22 T17S R32E NENE 330FNL 990FEL 32.82640 N Lat, 103.74895 W Lon					LEA COUNTY, NM	
12. CHECK APPF	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, RE	PORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	□ Acidize □ □				on (Start/Resume)	□ Water Shut-Off
	☐ Alter Casing ☐ Fra-		ture Treat	☐ Reclama	tion	☐ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair ☐ New		Construction	□ Recomp	lete	Other Drilling Operations
☐ Final Abandonment Notice	Change Plans		and Abandon	☐ Tempora	rily Abandon	Drilling Operations
_	Convert to Injection Plu		Back	□ Water D	isposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f 9/09/10 Test csg to 4,500psi f 9/10/10 Perf Lower Blinebry @ 9/13/10 Acidize w/3,500 gals a 16/30 Siberprop sand. Set composend.	d operations. If the operation repandonment Notices shall be final inspection.) or 30min, ok. 0 6630 - 6830 w/ 1 SPF, 2 acid. Frac w/122,593 gals mp plug @ 6590. Perf Mic c w/ 124,603 gals gel, 14 g @ 6320. Perf Upper Bli 4,356 gals gel, 149,710# Perf Paddock @ 5520 - 6, 105,166# 16/30 White sout to PBTD 69815# J55 tbg, EOT @ 682:24x28' pump. Hang on we get the correct. Electronic Submission # For COG 6 mitted to AFMSS for process.	esults in a multipled only after all 26 holes. gel, 149,047 ddle Blinebry 5,140# 16/30 white s 5640 w/1 SPF and, 21,721# 1. ell.	# 16/30 White @ 6360 - 656 White sand, 0 - 6290 w/ 1 sand, 28,020# F, 21 holes. At 16/30 Siberp	e sand, 26,9807 0 w/1 SPF, 26 32,683# 16/30 SPF, 26 holes. 16/30 Siberpredidize w/3,687 prop sand.	new interval, a Form on, have been completed the holes. Acidize op gals Frame Completed the holes.	3160-4 shall be filed once ed, and the operator has
Signature (Electronic Submission)			Date 10/05			
-15.man (Electronic C	Date 10/05/2010 L OR STATE OFFICE USE					
	THIS OF AGE IC					
Approved By ACCEPTED Jon hittory			(BLM A)	oprover Not Sp	ecified)	Date 10/27/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs	S	Kan	OV 1 0 2010