

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCD Hobbs

NOV 09 2010

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM - 98189
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 2310' FSL & 1980' FEL Unit J Sec 30 T18S R32E
BHL: 360' FSL & 1980' FEL Unit O Sec 30 T18S R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Nana 30 Fed 2H

9. API Well No.
30-025-39579

10. Field and Pool or Exploratory Area
Lusk: Bone Spring, North

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company L. P. respectfully requests to alter the approved drilling design with the below stated action.

Devon is currently directionally drilling the curve of this well. Due to downhole and geologic conditions, Devon is requesting to plug back the current curve from the projected total depth of ~8,600' to ~7,600' and re-drill the curve.

The hole size is 8 1/2". The cement plug will be 560 sacks of Class H mixed at 17.8 ppg with a .9 cuft/sack yield.

Devon will contact the BLM inspector prior to starting the cementing procedure.

Thank you for your consideration.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Spence Laird

Title Regulatory Analyst

Signature

Date 10/26/2010

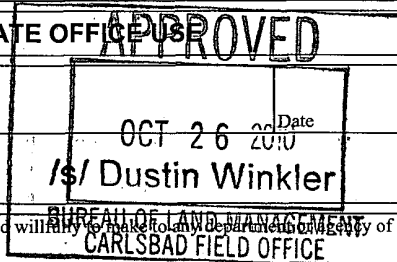
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

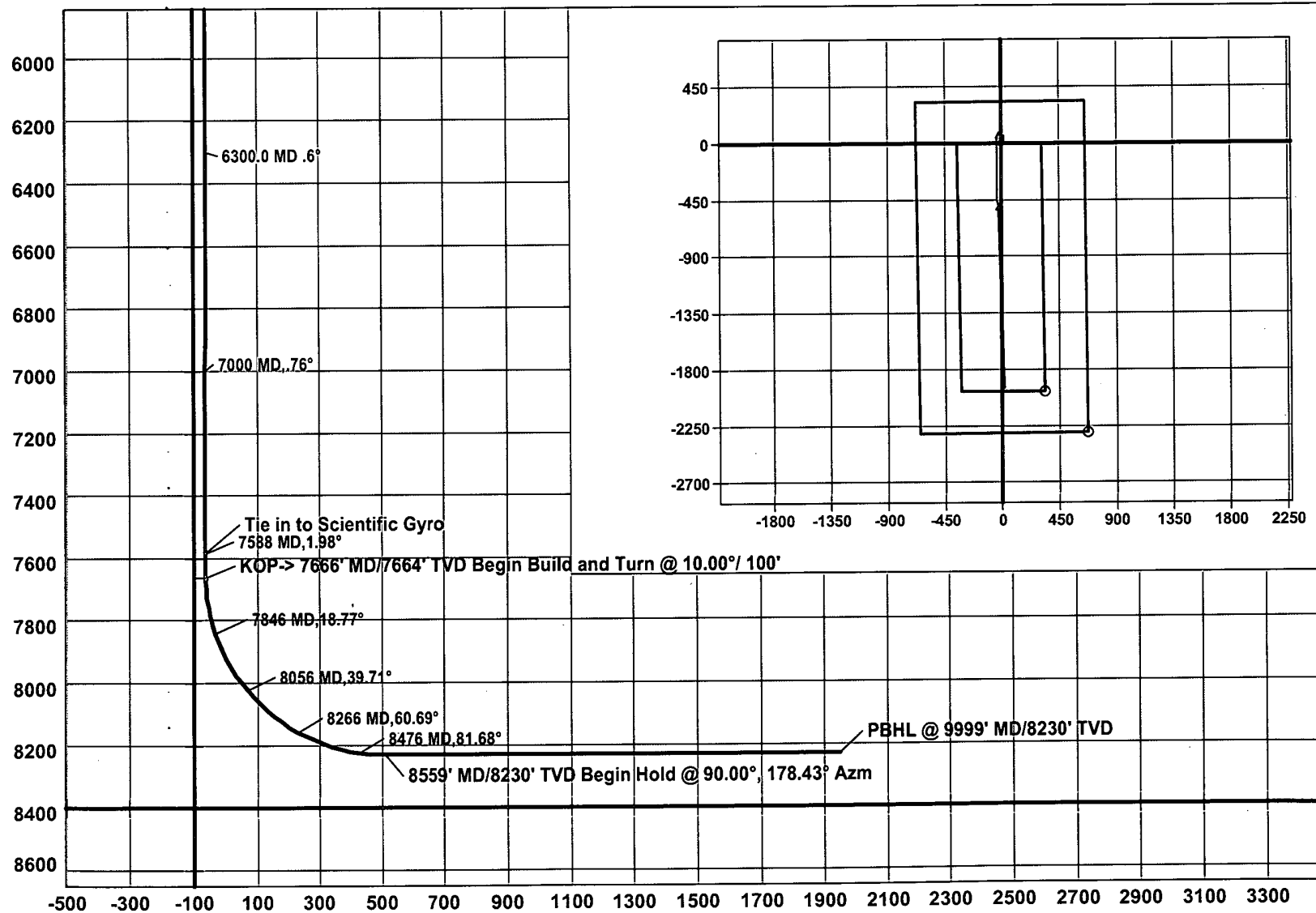


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 10 2010

Company: Devon Energy
Lease/Well: Nana 30 # 2H
Location: Santa Fe
State/Country: New Mexico





Job Number:
 Company: Devon Energy
 Lease/Well: Nana 30 # 2H
 Location: Santa Fe
 Rig Name:
 RKB:
 G.L. or M.S.L.:

State/Country: New Mexico
 Declination: 7.82
 Grid: -0.26
 File name: P:\SURVEYS\DEVON\10199R2.SVY
 Date/Time: 20-Oct-10 / 08:45
 Curve Name: Plan Rev 2 10.20.2010

Inwell Inc

WINSERVE PROPOSAL REPORT
 Minimum Curvature Method
 Vertical Section Plane 179.63
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
7588.00	1.98	248.43	7586.29	64.21	-21.72	-64.35	.00
KOP-> 7666' MD/7664' TVD Begin Build and Turn @ 10.00°/ 100'							
7665.87	1.98	248.43	7664.12	63.22	-24.23	-63.37	.00
7695.87	4.12	205.24	7694.08	62.05	-25.17	-62.21	10.00
7725.87	6.93	193.93	7723.93	59.32	-26.06	-59.49	10.00
7755.87	9.85	189.21	7753.61	55.03	-26.91	-55.20	10.00
7785.87	12.81	186.65	7783.02	49.19	-27.71	-49.37	10.00
7815.87	15.78	185.03	7812.09	41.82	-28.45	-42.00	10.00
7845.87	18.77	183.92	7840.73	32.94	-29.14	-33.13	10.00
7875.87	21.75	183.10	7868.87	22.57	-29.77	-22.76	10.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	Dogleg Severity Deg/100
7905.87	24.74	182.48	7896.43	10.74	-30.34	-10.94	10.00
7935.87	27.74	181.98	7923.34	-2.51	-30.85	2.31	10.00
7965.87	30.73	181.57	7949.52	-17.15	-31.30	16.95	10.00
7995.87	33.72	181.22	7974.89	-33.14	-31.69	32.94	10.00
8025.87	36.72	180.93	7999.40	-50.44	-32.01	50.23	10.00
8055.87	39.71	180.67	8022.97	-68.99	-32.27	68.78	10.00
8085.87	42.71	180.45	8045.53	-88.75	-32.47	88.54	10.00
8115.87	45.71	180.25	8067.03	-109.67	-32.59	109.46	10.00
8145.87	48.70	180.07	8087.41	-131.68	-32.65	131.47	10.00
8175.87	51.70	179.90	8106.61	-154.73	-32.65	154.51	10.00
8205.87	54.70	179.75	8124.58	-178.75	-32.57	178.53	10.00
8235.87	57.70	179.61	8141.27	-203.67	-32.43	203.46	10.00
8265.87	60.69	179.48	8156.63	-229.44	-32.23	229.22	10.00
8295.87	63.69	179.35	8170.62	-255.97	-31.96	255.76	10.00
8325.87	66.69	179.24	8183.21	-283.20	-31.62	282.99	10.00
8355.87	69.69	179.12	8194.35	-311.04	-31.22	310.83	10.00
8385.87	72.69	179.01	8204.03	-339.43	-30.76	339.23	10.00
8415.87	75.69	178.91	8212.20	-368.29	-30.24	368.09	10.00
8445.87	78.68	178.81	8218.85	-397.53	-29.65	397.33	10.00
8475.87	81.68	178.71	8223.97	-427.08	-29.01	426.89	10.00
8505.87	84.68	178.61	8227.53	-456.86	-28.31	456.67	10.00
8535.87	87.68	178.51	8229.53	-486.78	-27.56	486.59	10.00
8559' MD/8230' TVD Begin Hold @ 90.00°, 178.43° Azm							
8559.09	90.00	178.43	8230.00	-509.98	-26.94	509.80	10.00
PBHL @ 9999' MD/8230' TVD							
9999.14	90.00	178.44	8230.00	-1949.50	12.42	1949.54	.00