

## State of New Mexico Energy, Minerals and Natural Resources Department 0 2010

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVIS	SHORREY
DISTRICT I 1220 South St. Francis Dr.	WELL AT INO.
1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505	30-025- <del>2573</del> <b>35743</b>
<u>DISTRICT II</u>	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
<u>DISTRICT III</u>	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals	, section as
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 843
Name of Operator     Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	110003 (07071)
4. Well Location	
Unit Letter I : 1933 Feet From The South 594	Feet From The East Line
Section 33 Township 18-S Range	38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	VIIIIIIIIIIIIIII
3627' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water w	Pistance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
THE Effect Timekness bols; Constru	uction Material
12. Check Appropriate Box to Indicate Nature of Notice, Re	eport, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	LLING OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AN	
	D CEMENT 30B
OTHER: Plug back X OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertine proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work.	nent dates, including estimated date of starting any proposed completion or recompletion.
1. Kill well. POOH w/ESP equipment.	
2. Clean out well to 4300'.	
3. RIH w/CIBP set @4292'.	
4. Run back in hole w/ESP equipment.	
5. Return well to production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I furth constructed or	her certify that any pit or below-grade tank has been/will be
closed according to NMOCD guidelines , a general permit or an (attached) a	alternative OCD-approved
closed according to NMOCD guidelines , a general permit or an (attached) a	alternative OCD-approved
SIGNATURE Mendy Clothon TITLE Admin	nistrative Associate DATE 11/09/2010
plan	nistrative Associate DATE 11/09/2010
SIGNATURE Plan Plan  TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@	nistrative Associate DATE 11/09/2010  Oxy.com TELEPHONE NO. 806-592-6280
SIGNATURE Plan Plan  TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@	nistrative Associate DATE 11/09/2010