

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

NOV 10 2010
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-26677
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	East Vacuum GSA Unit
8. Well Number	6
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3965' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N "A" St Bldg 6
Midland, TX 79705

4. Well Location
Unit Letter F : 1450 feet from the North line and 2500 feet from the West line
Section 32 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/5/2010 MIRU, pump 13 bbls of 10 #brine, got pressure down to 0 psi
10/6/2010 move in gas buster, rig iron, blew down well 4 hrs, pump 40 bbls of brine. Pump 10 more bbls of 15.43/gal mud down tubing followed by 4 bbls brine, install hydril
10/7/2010 rig up tuboscope, 22 bad jts, pick up 5 1/2" casing scraper, 14 jts, packer and workstring, ran scraper down to 2522', set packer at 2081'
10/8/2010 continue with scraper and workstring, tag fill at 4660', had 95' of fill. pull scraper up to 4317', set packer at 3876'
10/11/2010 unset packer, trip in with bridge plug and packer to test 5.5" casing, set bridge plug at 4286' and packer at 4281', pressure from 4281' to surface, held
10/12/2010 unset packer and circ with 10# brine, trip out with packer and plug, trip in with 4.75" bit, 6 ea collars and tubing, tag up at 4673, cleaning of fill down to 4755', circ well clean, packer set at 2500'
10/14/2010 unset packer and trip out with workstring, trip back with pump out plug, packer, npod/pcid, xl on/off with 1.875 F profile npop, 133 jts 2 7/8" douline
10/15/2010 circ 120 bbls packer fluid, latch back on the on/off tool nipple, down BOP, flange up wellhead, test packer to 500 psi, held for 30 min. install flow line on tree, RDMQ

Spud Date: 05/04/1980
Chart attached

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

B. D. Maiorino

TITLE Regulatory Specialist

DATE 11/08/1981

Type or print name Brian D Maiorino

E-mail address: brian.d.maiorino@conocophillips.com PHONE: (432)688-6913

For State Use Only

APPROVED BY:

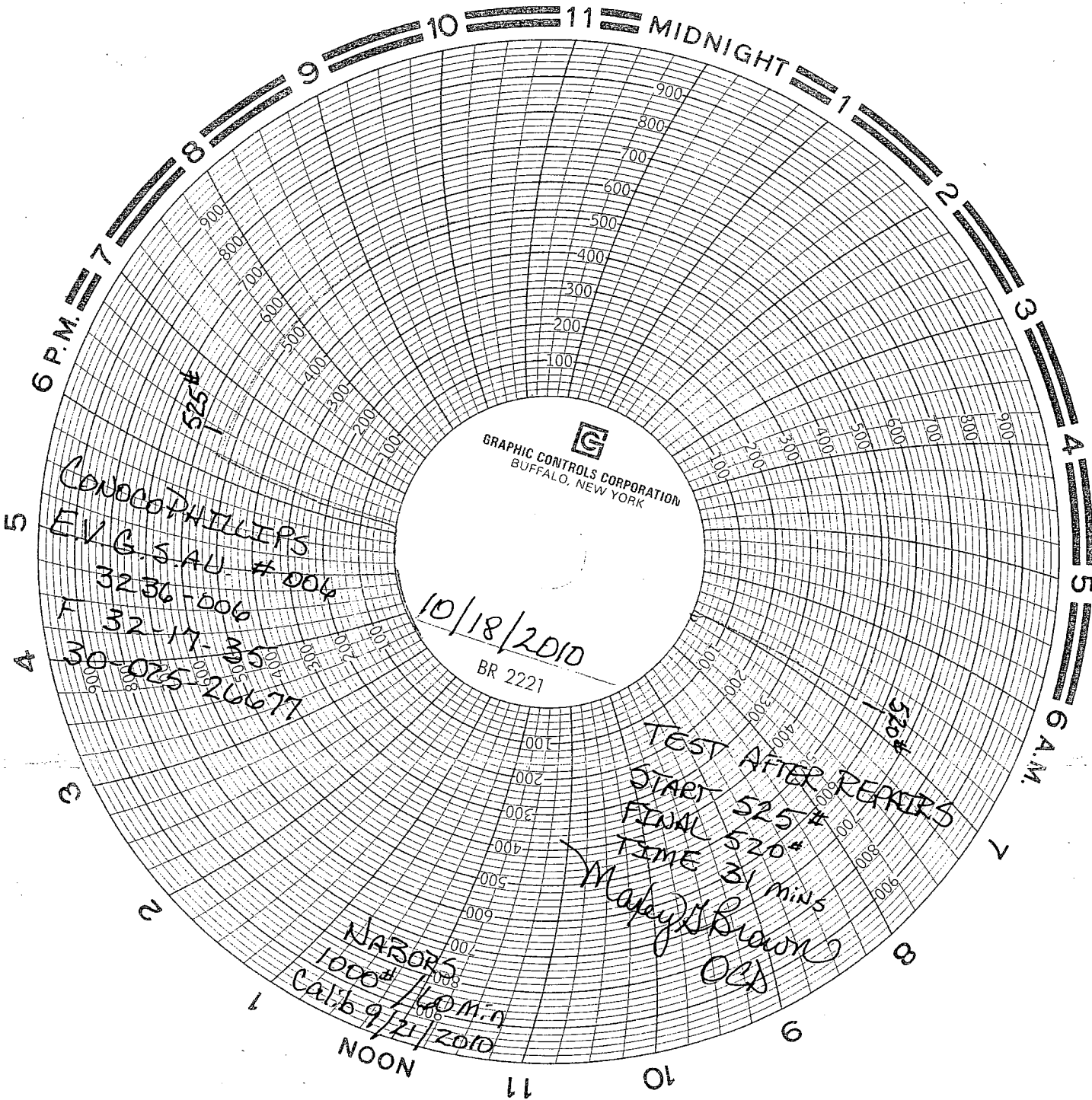
[Signature]

TITLE DISTRICT 1 SUPERVISOR

DATE

NOV 12 2010

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

10/18/2010
BR 2221

CONOCO PHILLIPS
EVG. S.A.U. #004
3236-006
F 32-17-35
30-025-26677

TEST AFTER REPAIRS
START 525#
FINAL 520#
TIME 31 mins
Mayer, R. Brown
OCS

NABORS
1000# / 60 min
CALIB 9/21/2010
NOON