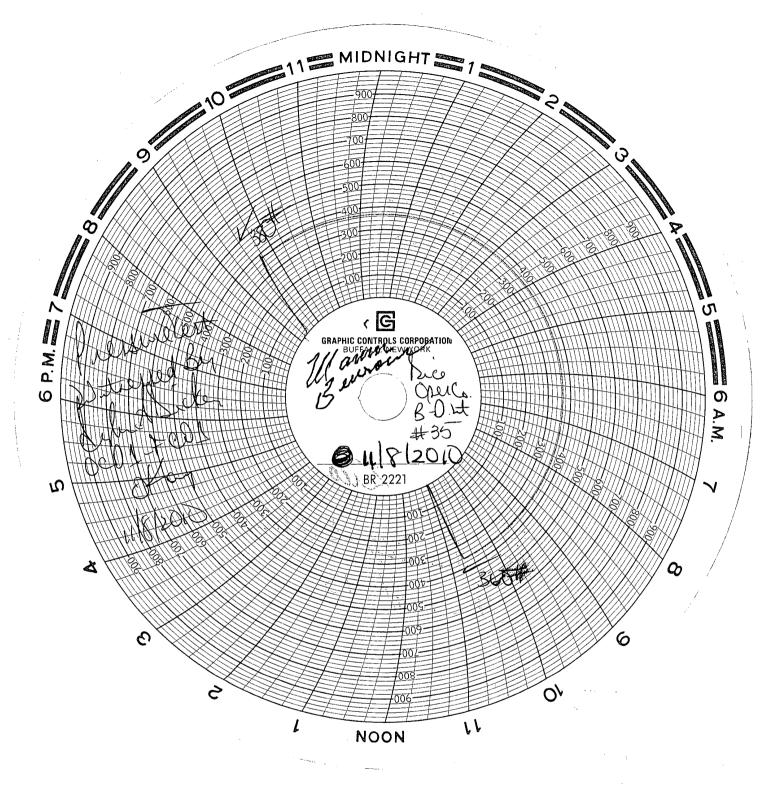
† 5 2	
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
District II 1301 W. Grand Ave., Artesia, No. 827 CEIVOELCONSERVATION DIVISION	30-025-22797 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV NOV 11 4 ZUIU Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	BLINEBRY-DRINKARD /
1. Type of Well: Oil Well Gas Well Other DISPOSAL	8. Well Number H-35
2. Name of Operator	9. OGRID Number
RICE OPERATING COMPANY.	10 D L WILL
3. Address of Operator 112 WEST TAYLOR, HOBBS NM 88240	10. Pool name or Wildcat SAN ANDRES SWD
4. Well Location	
Unit LetterH_ :_ 1872feet from theNORTH line, and 233	_feet from theEASTline /
	LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	The state of the s
3293' GL	1985 - 1975 - 19
12 Charle Ammanuista Day to Indianta Natura of National	Demont on Other D. (
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	— — — — — — — — — — — — — — — — — — —
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
DOWNHOLE COMMINGLE	`
OTHER: OTHER: MI	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	pletions: Attach wellbore diagram of
proposed completion or recompletion.	
HIS WELL FAILED A MIT TEST ON OCTOBER 27, 2010 . THE CIRCUMSTANCES	OF THAT TEST WERE REVIEWED AND
T WAS DETERMINED THAT FURTHER TESTING WAS WARRANTED. ALL CONN	VECTIONS TO THE WELL WERE
REMOVED, AND A LEAK WAS REPAIRED ON THE SOUTH SIDE OF THE WELL HI	EAD. THE WELL WAS THEN RE-
TESTED WITH A PUMP TRUCK TO 420 PSI, AND PASSED A 30 MINUTE TEST. TH	E HOBBS OCD OFFICE WAS THEN
NOTIFIED, AND A OCD FIELD REPRESTNTATIVE CAME TO THE LOCATION TO VITHING WELL PASSED A 30 MINUTE MIT PER OCD REGULATIONS.	WITNESS A NEW TEST. AS WITNESSED,
THE WELL PROBLEM TO WINTER WITHER OLD REGULATIONS.	
Spud Date: Rig Release Date:	
hereby certify that the information above is true and complete to the best of my knowledge	and belief.
7,, 7	
SIGNATURE JAMES DITLE: ENGINEERING MANAGER DATE11/09/2010	
•	
ype or print nameMARVIN BURROWS E-mail address: mburrows@ric	eswd.com PHONE: 575-393-9174
for State Use Only	
APPROVED BY:	DATE 11-15-12
APPROVED BY: Conditions of Approval (if any): TITLE SAFE NGE TITLE SAFE NGE	DATE 11-15-10



Roce H35

Aut Luas
Machaskey Oil field
Truck# 13