Submit 3 Copies 10 Appropriate District	State of New Mex	xico		Form C-103
Office District I	Energy, Minerals and Natural Resources			June 19, 2008
1625 N. Franch Dr. Habba NM 99240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NACECEIVE CONSERVATION DIVISION			25-20705	
		5. Indicate Type of Leas		
1000 Dia Decrea Dd. Artea NM 97410 MAI		STATE	FEE 🛛 —	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease	e No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	RSUCU			
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ig. coment i tunit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		JAE Knight		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		0 11/ 11 1/ 0		
2. Name of Operator			9. OGRID Number 012024	
John H. Hendrix Corporation		9. OGKID Number (112024	
3. Address of Operator			10. Pool name or Wildcat	
P. O. Box 3040, Midland, TX 79702-3040		Fowler Drinkard		
			1 Owici Dillikalu	
4. Well Location				_
Unit LetterM:_	_330feet from theSouth	line and3:	30feet from the	_Westline
Section 14 Township 24S Range 37E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3238' DF				
12. Check A	appropriate Box to Indicate Na	ature of Notice	Report or Other Data	
	.ppprimo zen ee ziozen i.	araio 011101100,	report of outer butter	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK			K 🔲 ALTE	RING CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR		LLING OPNS. P AND	DA 🗍	
PULL OR ALTER CASING			ΓJOB □	
DOWNHOLE COMMINGLE	!			
OTHER:		OTHER:		
Describe proposed or comp	leted operations. (Clearly state all p	pertinent details, and	d give pertinent dates, incl	uding estimated date
	rk). SEE RULE 1103. For Multipl	le Completions: At	tach wellbore diagram of p	proposed completion
or recompletion.				
	p. NUBOP. TFF POOH w/ tbg.			
2. Clean out to 6300' if needed. Existing perfs 6137-6297'.				
3. Perf additional Fowler Drinkard zone 5830-6137'				
4. Acidize new and existing perfs w/3000 gal 15% nefe HCl				
5. Swab back spent acid until fluid				
6. Return to production. Test well	•			
		_ 		
Spud Date:	Rig Release Da	ite:		
The design of the state of the			11 11 0	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.	
Δ	/			
SIGNATURE CALL LO	TITLE En	gineer	DATE 11/00/10	
SIGNATURE MATTER	THE EN	gmeer	DATE 11/09/10	
Type or print name . Carolyn Do	oran Haynes E-mail addres	ss: cdoranhaynes(With the area DUON	T. 120 601 6621
For State Use Only	ran riaynes . 12-man addres	os. cuorannaynes(white.org PHON	E: 432-684-6631
TO State OSC OTHY	/ 065	FMAI DUNA BAKMA	MESEL EL	_
APPROVED BY:	TITLE	Lughering Engly	DATE	15 2010
Conditions of Approval (if any):			DATE	
11				