

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCD Hobbs

OCT 19 2010

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **HOBBSOCD**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-94095

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Caper BFE Federal #6H

9. API Well No.
30-025-38091

10. Field and Pool or Exploratory Area
Lost Tank; Delaware

11. County or Parish, State
Lea County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)
575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)
Surface - 330'FNL & 330'FEL of Section 17-T21S-R32E (Unit A, NENE)
BHL - 3627'FNL & 674'FEL of Section 17-T21S-R32E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/10/10 Rig released at 8:00 PM.

8/19/10 NU BOP. Tagged at 4633'. Drilled DV tool at 4635'. Tested DV tool to 1000 psi, held good. Tagged at 7799'. Drilled DV tool. Tested DV tool to 1000 psi, held good. TIH with bit to a depth of 8300'. Worked scraper across DV tools.

8/23/10 TIH to a depth of 7820'. Worked scraper across DV tool. Tagged at 11,545'. Pressure tested 5-1/2" 17# casing to 2550 psi and held for 30 min. Circulated hole with 500g Xylene. Pickled casing and tubing with 1200g 15% HCL acid. Spotted 2500g 15% IC HCL acid from 8695'-11,545'.

8/25/10 Pressure tested casing to 2500 psi, held good. Perforated Delaware 11,540' (12), 11,421' (12), 11,302' (12), 11,183' (12). Pumped 75 bbls fluid down annulus to displace acid.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tina Huerta Title Regulatory Compliance Supervisor

Signature *Tina Huerta* Date October 11, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

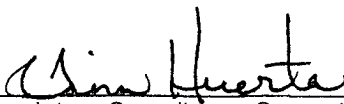
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Ka PETROLEUM ENGINEER
NOV 15 2010

Form 3160-5 continued:

- 9/24/10 Frac Delaware with a 30# Borate XL, 4234 bbls fluid, 169,620# 20/40 Ottawa, 71,397# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 11,064'. Perforated Delaware 11,064' (12), 10,945' (12), 10,826' (12) and 10,707' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# Borate XL, 4478 bbls fluid, 176,440# 20/40 Ottawa, 60,000# 20/40 RCS.
- 9/25/10 Spotted 2500g 7-1/2% HCL acid at 10,588'. Perforated Delaware 10,588' (12), 10,469' (12), 10,350' (12) and 10,231' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# Borate XL, 4359 bbls fluid, 188,520# 20/40 Ottawa, 78,603# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 10,112'. Perforated Delaware 10,112' (12), 9993' (12), 9874' (12) and 9755' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# Borate XL, 4586 bbls fluid, 196,940# 20/40 Ottawa, 80,500# 20/40 RCS. Spotted 2500g 7-1/2% HCL acid at 9636'. Perforated Delaware 9636' (12), 9517' (12), 9398' (12) and 9279' (12). Frac with a 30# Borate XL, 4095 bbls fluid, 193,460# 20/40 Ottawa, 73,300# 20/40 RCS.
- 9/26/10 Spotted 2500g 7-1/2% HCL acid at 9160'. Perforated Delaware 9160' (12), 9041' (12), 8922' (12) and 8803' (12). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# Borate XL, 3782 bbls fluid, 198,000# 20/40 Ottawa, 64,000# 20/40 RCS. 2-7/8" 6.5# L-80 tubing at 8073'.
- 10/7/10 Date of 1st production - Delaware



Regulatory Compliance Supervisor
October 11, 2010