

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

NOV 15 2010

HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06093 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 015824
7. Lease Name or Unit Agreement Name Skaggs Grayburg Unit ✓
8. Well Number 12 ✓
9. OGRID Number 003044 ✓
10. Pool name or Wildcat Skaggs; Grayburg ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - Injection <input checked="" type="checkbox"/>	
2. Name of Operator Burgundy Oil & Gas of New Mexico, Inc. ✓	
3. Address of Operator 401 W. Texas, Suite 1003 Midland, TX 79701	
4. Well Location Unit Letter <u>C</u> : <u>662</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>13</u> Township <u>20 South</u> Range <u>37 East</u> NMPM Lea County ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3566' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Dig out Bradenhead & run MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-05-10:

1) Dug out bradenhead – replace valve and some connections – no show oil or water

10-06-10:

2) Run 30" MIT to 380# with Victory Services
Resume injection – well passed all bradenhead & casing integrity tests

!! DENIED

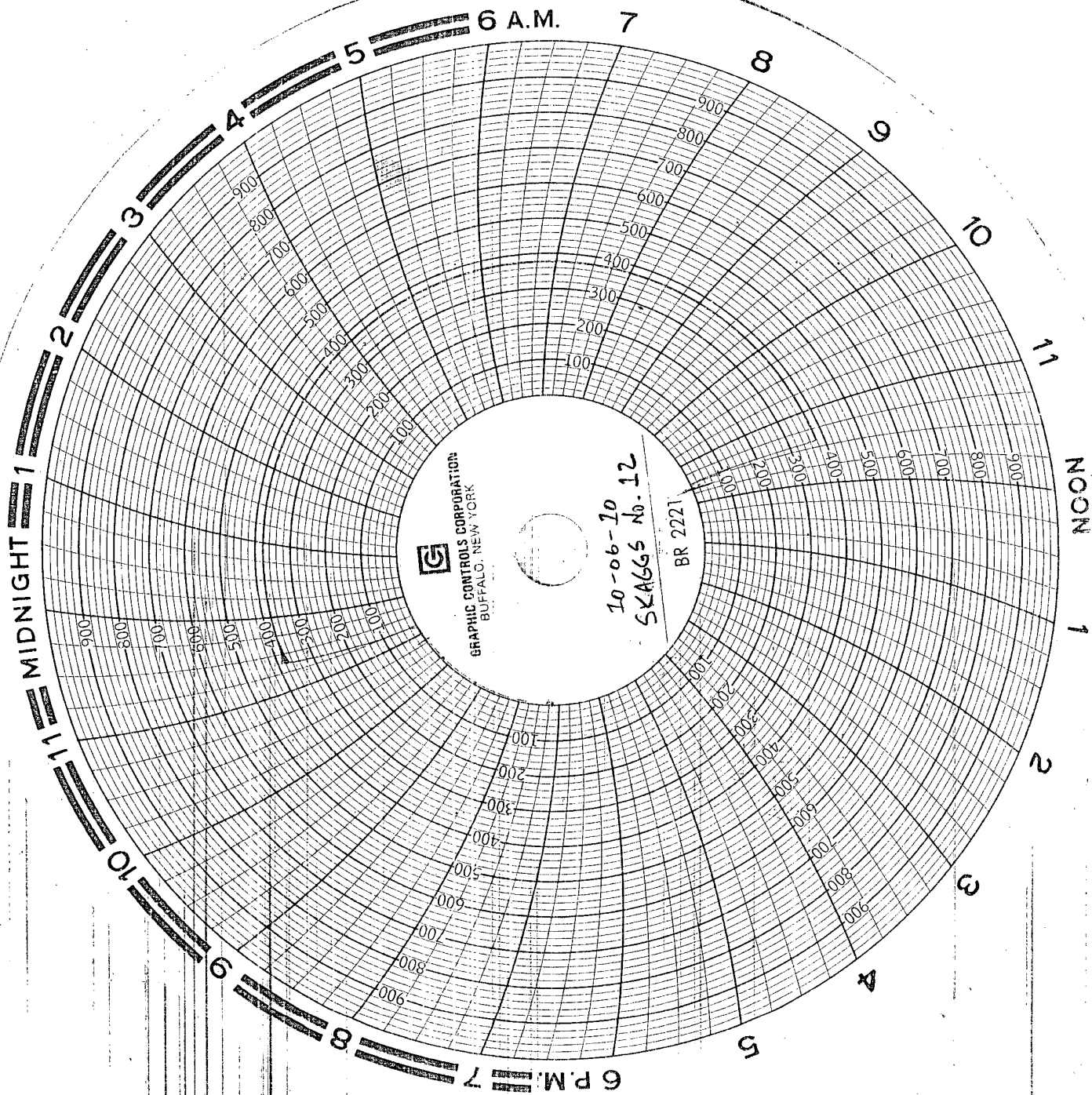
Note: This well failed (BHT)
Fluid on surface, salty/oil residue
on surface asg – MIT or BHT failure
must be witnessed by inspector (OCD)
ELG 11-16-10

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 11/11/10

Type or print name Cindy K. Campbell E-mail address: CCampbell@t3wireless.com Telephone No. 432-684-4033
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):



10-06-10

Santiago Martinez
VICTORY SERVICES

Chart Recorder tested on
5-18-10

BURGUNDY
Skaggs Greyburg #1, 2

Jim Egan