

FILE IN TRIPLICATE

RECEIVED

OIL CONSERVATION DIVISION

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

NOV 15 2010

HOBBSUOD

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-07516
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs(G/SA) Unit Section 32
8. Well No. 411
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> <u>330</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3658' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: Deepen/Run liner	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well.
2. RU wireline and shoot drain holes @3698'. RD wireline.
3. ND wellhead/NU BOP.
4. POOH w/ESP equipment.
5. RIH w/bit. Tag @4254'. POOH w/bit.
6. RIH w/CICR set @3866'. RU HES & pump 175 sks of 50/50 POZ cement. Did not get squeeze on open hole. Squeeze open hole off w/65 bbls of 5050 POZ cement. Stung out of CICR. RD HES.
7. RIH w/bit & drill collars. RU power swivel & stripper head. Drill CICR @3866'. Drilled cement & fiberglass tubing from 3868-4085'. Drill on new formation from 4085-4490' New TD. RD power swivel & stripper head. POOH w/bit & drill collars.
8. Run in hole w/5-1/2" FJ liner from 3794-4445'. RU HES & cement liner w/60 bbl of 50/50 POZ cement. RD HES.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 11/11/2010
 TYPE OR PRINT NAME Mendy A. Johnson Email address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 16 2010

CONDITIONS OF APPROVAL IF ANY:

NHU 32-411

9. RIH w/bit & drill collars. Tag cement @3425'. RU power swivel & stripper head. Drill cement from 3425-4027'. Broke circulation and drilled cement to 4060'. Fell out of cement. Tagged @4455' RD power swivel & stripper head. POOH w/bit & drill collars.
10. RU wireline and run CNL & CBL log from 4454-3798'. RD wireline.
11. RU wireline and perforate well @4402-4418, 4376-4384', 4352-4364', 4314-4324', 4300-4304', 4191-4209', 4168-4178', 4140-4158', 4122-4130' @4 JSPF. RD wireline.
12. RIH w/treating packer. RU HES & perform acid straddle job w/3500 gal of 15% PAD acid. Flush w/10 bbl 10# brine. RD HES. POOH w/treating packer.
13. RIH w/ESP equipment set on 118 jts of 3-1/2" tubing. Intake set @3727.
14. ND BOP/NU C-PROX wellhead.
15. RDPU & RU. Clean location and return well to production