

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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HOBBSUCD

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-11720 /

5. Indicate Type of Lease

STATE ☐ FEE ☒ /

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement

Name

SOUTH JUSTIS UNIT /

8. Well Number E-22 /

9. OGRID Number 240974 /

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD /

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP /

3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location

Unit Letter M : 660 feet from the SOUTH line and 990 feet from the WEST line.Section 24 Township T25S Range R37E NMPM LEA County ✓11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3070' GLPit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 12/1/10

1. MIRU pulling unit. Install BOP. Flange down wellhead.
2. RIH w/ 7" CIBP on tbg. Set CIBP @ 4950'.
3. RU pump truck. Test csg to 500# for 30 min.
4. Circulate and load hole with 195+ bbls pkr fluid.
5. POH laying down tubing.
6. RDMO pulling unit. Well TA'd.

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & ChartI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Kent Williams TITLE: SENIOR ENGINEER DATE 11/12/10

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature] TITLE STAFF NGP DATE 11-16-10

Conditions of Approval (if any):