Office Office	State	of New Mex				Form (
	al Resources	October 13, 2009 WELL API NO.						
District I 1625 N. French Dr., Hobbs, NM 8824 C IVED District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION					30-025-36748			
District III NOV 15 2010220 South St. Francis Dr				5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505				VO-5543				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name Cash BNG State 8. Well Number 3				
								1. Type of Well: Oil Well Gas Well Other
2. Name of Operator Yates Petroleum Corporation					025575			
3. Address of Operator					10. Pool name or Wildcat			
105 South Fourth Street, Artesia, NM 88210					Wildcat; Wolfcamp (Oil)			
4. Well Location Unit Letter K:	feet from the	South	line and	1605	feet from the	West	line	
Section 18		10S Rang		NMPM	Lea (County		
	11. Elevation (Show	whether DR, I 4205'C	,)	A CONTRACTOR		Transfer States	
12 Che	ck Appropriate Box to	Indicate Na	ture of Notice	Report o	r Other Data			
	F INTENTION TO:			-	NT REPORT	OF.		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						RING CASIN	IG □	
TEMPORARILY ABANDON					NS.□ PAND	Α		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL		CASING/CEMENT	ГЈОВ				
DOWNHOLE COMMINGLE								
OTHER:	leted enemations (Class		OTHER: Plugbac			dina actima	tad data	
	completed operations. (Cleared work). SEE RULE 19.15							
proposed completion of			, 	F		8		
10/19/10 NITDOD								
10/18/10 – NU BOP. 10/19/10 – Set a 5-1/2" 10K Al:	pa CIBP at 11,680'. Tested	l casing to 100	0 psi, good. Spott	ed 35' cem	ent on top of CI	BP. Perfora	ated	
10/19/10 – Set a 5-1/2" 10K Alpa CIBP at 11,680'. Tested casing to 1000 psi, good. Spotted 35' cement on top of CIBP. Perforated Penn 9896'-9904' (16).								
10/25/10 – RIH with GR to a depth of 9860'. Set a CIBP at 9850'. Spotted 35' cement on top of CIBP. Perforated Wolfcamp 9388'-								
9395' (14). Acidized with 1000g 15% NEFE HCL acid with 28 ball sealers. 10/28/10 – Re-acidized with 5000g 20% gelled IC HCL acid. 2-7/8" 6.5# L-80 tubing at 9467'.								
Administrative Order NSL-6.		,						
			<u></u>					
Spud Date:	Ri	ig Release Date	e:					
I hereby certify that the informa	tion above is true and some	plata to the has	t of my knowledge	a and halia	c			
Thereby certify that the informa-	A N	piete to the bes	at of my knowledge	e and bene	1.			
CICNIATURE ()	1 +	ITLE Decul	otom. Comulianos	C	. DATE M.	1 10	2000	
SIGNATURE (C)	free 1	iile <u>Kegul</u>	atory Compliance	Supervisoi	DATE NO	vember 10,	<u> </u>	
J. 1	Huerta E-mail:	address: <u>tina</u>	nh@yatespetroleur	n.com	PHONE:5	<u>75-748-416</u>	8	
For State Use Only		peri	201 fam			NOV 16	2010	
APPROVED BY:		TLE	POLEUM ENGIA	KEER-	DATE	23OT . O		
Conditions of Approval (if any)								