Form 3160-5 (February 2005)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR RECEIVED BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NM - 26692

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS 15 2010 Do not use this form for proposals to drill or to respitate and CD

abandoned well. Use Form 3160-3 (APD)									
SUBMIT IN TRIPLICATE – Other instructions on page 2.				nit of CA/Agr	eement,	Name and/or i	Vo.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. Federal "26A" No. 6					
2. Name of Operator Fasken Oil and Ranch, Ltd.				9. API Well No. 30-025-39811					
3a. Address 303 West Wall St., Suite 1800, Midland, TX 79701	Phone No. (incli	ıde area code)	rield and Pool or Exploratory Area th Corbin; Queen (Oil) & EK; Delaware						
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 930 FSL & 2120 FEL. Section 26, T18S, R33E				11. Country or Parish, State Lea, NM					
12. CHECK THE APPROPRIATE BOX(ES	S) TO INDICAT	E NATURE OF N	NOTICE, REF	PORT OR OTI	HER DA	TA			
TYPE OF SUBMISSION		TYPE OF	ACTION						
Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Tr	ruction	Reclamation Recomplete	Start/Resume)		Water Shut-O Well Integrity Other Produ		asing &	
Change Plans Final Abandonment Notice Convert to Injection	☐ Plug and A	bandon 🔲	Temporarily Water Dispor			TD			
Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices must be fill determined that the site is ready for final inspection.) 7-20-2010 - 8-27-10 Drilled a 7 7/8" hole from 1678' – 6000'. TD @ 6000'. Rig release and 1 Weatherford DV tool @ 3369'. Cemented w/ 1st Stage: 10 lbs/sx Gilsonite, 0.25% R-38, and 3% salt (s.w. 13.2 ppg, yield 1.60 circulated 175 sx cement to bins. 2nd Stage: 20 bfw, 525 sx Lite "plus 200 sx class "C" with 2% Calcium Chloride and 0.25% R-38 (spsi. Circulated 60 sx to bins. Dropped bomb and closed DV tool. 40, 44, 49, 54, 57, 59. Pressure tested 5 ½" casing to 3200 psi w/	sults in a multipled only after all and after a	e completion or re requirements, incl EDT on 8-1-2010 is Mud Flush, 10 t 6:00 pm CDT 7 , 1/4# celloflake, rield 1.35 ft3/sx).	ecompletion in luding reclama 0. RIW w/ 13 0 bfw, 550 sx 7-31-10. Pre , 0.25% R-38 . Plug down	n a new intervation, have been stated in a new intervation, have been stated in a new intervation, have been stated in a new intervation in a new intervation, have been stated in a new intervation in a new intervation, have been stated in a new intervation i	2" 15.5# with 0.6 1900 ps It (s.w. 1	n 3160-4 must eted and the of J-55 LT&C c % C-12, 0.25 si, opened D\ 2.4 ppg, yield, differential	tabe filed perator h casing @ 5% C-45 V tool ar d 2.10 fi pressur	D 5973' 5, 3 nd t3/sx) re 920	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Kim Tyson	Title	Regulatory An	ıalyst						
Signature Lim June Date 10/19/2010				ACCEPTED FOR RECORD					
THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE	JSE	I lands	TONI	TLU	JIV	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not we that the applicant holds legal or equitable title to those rights in the subject leas entitle the applicant to conduct operations thereon.	e which would	Title Office	fully to make h	Ditto	NOV	11 20%		N.1. C.1	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						D FIELD OF		any talse	