

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88201  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

RECEIVED

DEC 18 2010

HOBBSOCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-01097
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name West Cap Queen Sand Unit
4. Well Location Unit Letter I : 1980 feet from the S line and 660 feet from the E line Section 17 Township 14S Range 31E NMPM County Chaves		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to injector ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) POOH with production equipment.
- 2) Make a bit/scraper run to TD.
- 3) Run CIL. Run packer and test casing.
- 4) Run composite plug. Run and cement 4" casing to surface.
- 5) Drill out 4" to TD.
- 6) Run packer and injection tubing and MIT.
- 7) Place well on injection per NMOCD admin. Order WFX-872.

Condition of Approval : Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Per Underground Injection Control Program Manual  
11.6.C Packer shall be set within or less than 100  
feet of the uppermost injection perms or open hole.

Spud Date:

Rig Release

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 11/18/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883  
For State Use Only

APPROVED BY [Signature] TITLE Staff Mgr DATE 11-18-10  
Conditions of Approval (if any):

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: West Cap Queen Sand Unit  
COUNTY: Chaves

DATE: Nov. 16, 2010  
BY: MWM  
WELL: 5  
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 17(I), T14S, R31ECM  
SPUD: 8/5/55 COMP: 8/19/55  
CURRENT STATUS: Producer  
Original Well Name: State Z #1 (Tidewater Assoc. Oil Co.)

KB = 4149'  
GL =  
API = 30-005-01097

