Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	ict I Energy, Minerals and Natural Resources			May 27, 2004
District H		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 DFC OIL CONSERVATION DIVISION			30-005-29052	
District III DLO 10 4000 Courth St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 HOBBSUCSanta Fe, NM 87505			STATE STATE F	EE 🗌
1220 S. St. Francis Dr., Santa Fe, NM			o. State Off & Gas Lease I	NO.
87505	ATTORIS AND DEPONTS ON WE	TTC		. 27
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Ag	reement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Saratoga 20 State Com	
PROPOSALS.)			Saratoga 30 State Com 8. Well Number	
1. Type of Well: Oil Well Gas Well Other /			002	
2. Nome of Organitar				
2. Name of Operator			9. OGRID Number	
Cimarex Energy Co. of Colorado			162683	
3. Address of Operator			10. Pool name or Wildcat	
600 N. Marienfeld, Ste. 600; Midland, TX 79701			Abo Wildcat	
4. Well Location				
SHL Unit Letter : 2	310 feet from the South	line and330	_feet from theEast	line
Section 30 Townsh	ip 15S Range 3	31ENMPM	CountyChaves	
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.,		
	4430' GR			$\frac{1}{2} \frac{1}{2} \frac{1}$
Pit or Below-grade Tank Application	or Closure 🗌			
Pit type Depth to Groundwater	rDistance from nearest fre	sh water well	Distance from nearest surface wa	ter
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Con-	struction Material	
12 Charl	Annyaniata Pay ta Indian	a Natura of Nation	Panart or Other Date	
C	Appropriate Box to Indicat			
	INTENTION TO:		BSEQUENT REPORT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	☐ PLUG AND ABANDON☐ CHANGE PLANS	REMEDIAL WOR COMMENCE DRI		ERING CASING
	MOLTIFLE COMPL			
OTHER:		OTHER:	``	<u></u>
13. Describe proposed or comple starting any proposed work). recompletion.	ted operations. (Clearly state all page 1985) SEE RULE 1103. For Multiple (
Cimarex proposes to drill 12 ¼" he	alo to 2050' and if halo condition	s normit to trip out and	l drill 9 2/1" holo to TD and a	ot 7" casing
thereby eliminating the intermediate casing string. If hole conditions do not permit, we will set 9 5/8" intermediate at 3950' as permitted. Production casing will be cemented with sufficient sx tp reach surface.				
permitted. Frouderion easing will	The demented with sufficient sx q	preden surrace.		
			DEODU	100p
			RECEIV	ED
				3
			NOV 03 20	10
			NMOOD ADT	
			NMOCD ARTI	=SIA
I hereby certify that the informatic grade tank has been will be constructed				
SIGNATURE Aldlyn	Jason TITLE	Regulatory Analyst	DATE Novemb	per 1, 2010
Type or print nameCarolyn l	Larson email address: c	clarson@cimarex.com	Telephone No. 432-62	0-1946
For State Use Only				4 0 0018
		_ PETROLEUM E	REBUISVE	NOV 1 8 2010
APPROVED BY: Conditions of Approval (if any):	TITL	E	DATE	