

RECEIVED

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HOBBSOCD

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 35-025-35543	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. 300649	
7. Lease Name or Unit Agreement Name Arrowhead Greyburg Unit	✓
8. Well Number 337Y	✓
9. OGRID Number 5380	
10. Pool name or Wildcat Greyburg San Andres	✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

200 Loraine Ste. 800 Midland TX. 79701

4. Well Location

Unit Letter A : 60 feet from the North line and 1270 feet from the East line

Section 2 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/A \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP at 3667' Circulate Hole Mud Laden Fluid Cap with 35 sx Cmt.
2. PUH. to 3300' Spot 60 sx Cmt.
3. PUH. to 2780' Spot 40 sx Cmt.
4. PUH. to 2570' Spot 45 sx Cmt. WOC. & Tag.
5. PUH. to 551' Circulate 75 sx Cmt. to Surface.

The Oil Conservation Division **Must be notified**  
**24 hours prior** to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ (Basic Energy Services) DATE \_\_\_\_\_

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355

For State Use Only

APPROVED BY:

TITLE DISTRICT 1 SUPERVISOR

DATE NOV 19 2010

# CURRENT WELLBORE DIAGRAM

LEASE: Arrowhead Grayburg Unit	WELL: 337 Y	FIELD: Arrowhead;Grayburg-San Andres	API: 30-025-35543
LOC: 60°FNL,1270FEL	SEC: 2	BLK: T22S,R36E	REF NO:
SVY:	GL: 3559	CTY/ST: LEA COUNTY,NEW MEXICO	SPUD: 6/13/2001
CURRENT STATUS: PROD	KB: 3570	DF:	TD: 6/19/2001



HOLE SIZE: 12.25  
 SURF CSG: 9 5/8" 36#  
 SET @: 501  
 SXS CMT: 350  
 CIRC: 68  
 TOC AT: SURFACE  
 TOC BY: OBSERVED

COMMENTS:  
 WELL TEMPORAR  
 ABANDONED  
 2/1/2006 WITH  
 CIBP @3709'  
 MIT TEST OK

HOLE SIZE:  
 INT CSG:  
 SET:  
 SXS CMT:  
 CIRC:  
 TOC AT:  
 TOC BY:

TBG: 2 7/8"  
 JTS:  
 SN: 3689  
 TAC:  
 ROD SIZE:  
 PKR:  
 TYPE:

CIBP @3709'  
 2/1/2006

3767-86

CURRENT PERFS:  
 3830-3916

OH ID:  
 COTD:  
 PBD: 3893  
 TD: 3940

3830-3916  
 3830-3933

HOLE SIZE: 8.75  
 PROD. CSG: 7"20#  
 SET: 3940  
 SXS CMT: 1075  
 CIRC: 190  
 TOC: SURFACE  
 TOC BY: OBSERVED

SQUEEZE PERFS:  
 3767-3933

2/1/2006  
 LYN MARR

# XTO ENERGY



Well: Arrowhead Grayburg #337Y  
 Area: Eunice  
 Location: 60' FNL; 1270' FEL  
 Section 2; T22S; R36E  
 County: Lea  
 Elevation: 3559' GL; 3570' KB; 11' KB

WI: 55.59%  
 NRI: 46.9882%  
 Spud: 6/19/2001  
 State: New Mexico

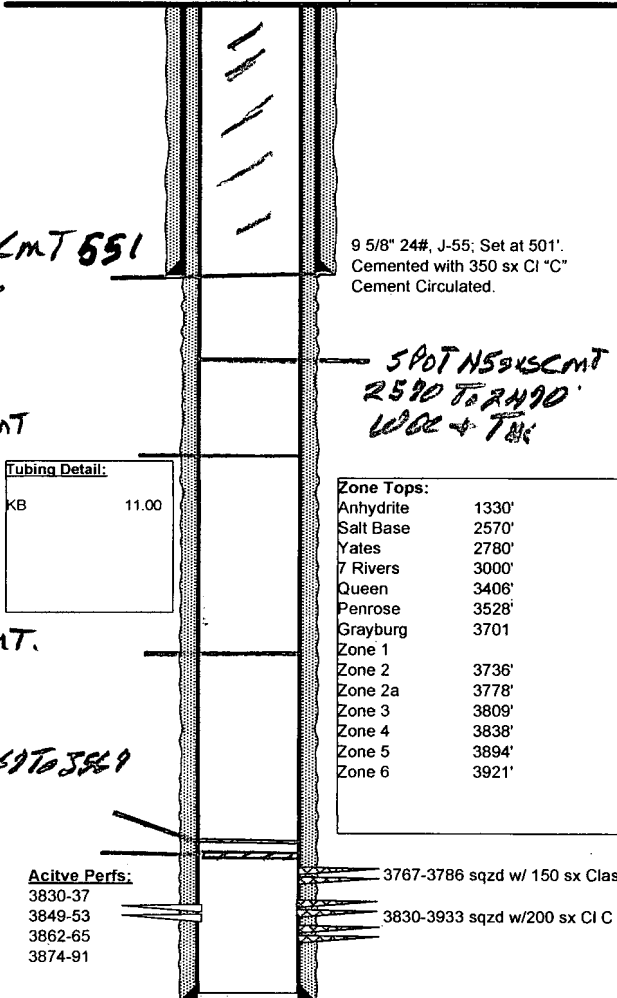
SPOT 153X5 CMT 551  
 TO SURFACE

SPOT 153X5 CMT  
 2760 TO 2860

SPOT 605X5 CMT.  
 3500 TO 3600

355X5 CMT, 3669 TO 3869

CIRP: 3667



## Well History:

Date Completed: Initial Completion  
 Initial Formation: Grayburg/San Andres  
 Completion Data: Drill to 3940'. Logged with GR/Cal/DSN/  
 SDL/DLL/MGL/BCS/Flex. Ran and cemented 7"  
 csg. Released Rig 6/19/01. Problem encountered - NO  
 cement behind pipe from 3690-TD.

## Initial Stimulation:

4,000 gals. 15% Acid w/ 290 ball sealers.

## Workover History:

8/28/01: Squeeze zones 3767-3786 with 150 sx Cl C  
 9/6/01: Squeeze Zones 3830-3933 with 200 sx Cl C  
 9/12/01: Acidize with individual zones as follows:  
 3874-91 450 gals. 15% Acid  
 3862-65 100 gals. 15% Acid  
 3849-53 125 gals. 15% Acid  
 3830-37 200 gals. 15% Acid  
 Swabbed Black water after job. No sign of OC.

PREPARED BY: Greg Hicks

DATE: 11/29/05