

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06911
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	317230
7. Lease Name or Unit Agreement Name	HENDERSON, V. M.
8. Well No.	5
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3497'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

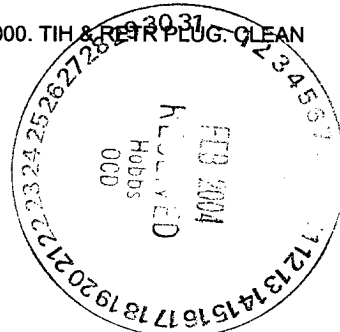
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14-04: MIRU KEY #284. REL TAC.
1-15-04: SWAB TBG DRY. TIH W/BIT TO 5061'.
1-16-04: PU RBP & TIH TO 5000'. SPOT 4 SX SAND ON RBP.
1-19-04: TIH W/GR/CBL/CCL. PULL LOG FR 4965-2200. GR QUIT WORKING @ 2900. TOC @ 2450. PERF 3653-56, 3662-66, 3670-76, 3693-99, 3704-10, 3716-22, 3729-35, 3746-50, 3756-60, 3774-80, 3792-98, 3810-14, 3818-21, 3830-36, 3842-48, 3884-91. (83' & 332 HOLES.) TIH W/PKR TO 3500.
1-20-04: ACIDIZE GRAYBURG PERFS 3653-3891 W/3200 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3636.
1-21-04: RU SWAB. 10 HR TEST.
1-22-04: FLOW TEST. REL PKR @ 3636. SET BTM PKR @ 3608. SET TOP PKR @ 3441. NU FRAC TREE.
1-23-04: FRAC GRAYBURG PERFS 3653-3891 W/66,000 GALS YF135 & SAND.
1-26-04: REL DUAL FRAC PKRS. TIH W/BIT TO 4118'. TIH W/PKR & SET @ 3595. RU SWAB. 1 HR TEST.
1-27-04: 6 HR SWAB TEST.
1-28-04: SET BLANKING PLUG. REL FROM ON/OFF TOOL. DISPL HOLE W/CLEAN CBW. SWAB TBG DN TO 2000. TIH & SET PLUG. CLEAN LOCATION. SI WELL & TURN OVER TO PRODUCTION TO HOOK UP FLOWLINE.
FINAL REPORT
2-04-04: ON 24 HR OPT. FLOWING 35 OIL, 800 GAS, & 330 WATER.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/4/2004
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

PETROLEUM ENGINEER

FEB 23 2004

DATE

2A Blinberry D4G