

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06911
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	317230

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name HENDERSON, V. M.										
b. Type of Completion: NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION															
2. Name of Operator CHEVRON USA INC					8. Well No. 5										
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG										
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 1/14/2004		11. Date T.D. Reached 4/27/1997		12. Date Compl. (Ready to Prod.) 1/20/2004		13. Elevations (DF & RKB, RT, GR, etc.) 3497'		14. Elev. Csghead							
15. Total Depth 6017'		16. Plug Back T.D. 5000'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Dawson		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 3653-3891' GRAYBURG								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run GR/CBL/CCL								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
9 5/8"		32.3#		1236'		12 1/4"		800 SX							
7"		20# & 23#		5210'		8 3/4"		500 SX							
4"Liner		11.6#		5068-6007		6 1/8"		200 SX							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		3900'			
26. Perforation record (interval, size, and number) 3653-56, 3662-66, 3670-76, 3693-99, 3704-10, 3716-22, 3729-35, 3746-50, 3756-60, 3774-80, 3792-98, 3810-14, 3818-21, 3830-36, 3842-48, 3884-91 (83' & 332 HOLES)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										3653-3891'		ACIDIZE W/3200 GALS 15% ANTI-SLUDGE			
												FRAC W/66,000 GALS YF135 & SAND			
28. PRODUCTION															
Date First Production 1/30/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING								Well Status (Prod. or Shut-in) Producing					
Date of Test 2-04-04		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 35		Gas - MCF 800		Water - Bbl. 330		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Denise Leake</u> TITLE <u>Regulatory Specialist</u>										DATE <u>2/4/2004</u>					
TYPE OR PRINT NAME <u>Denise Leake</u>										Telephone No. <u>915-687-7375</u>					