Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Reso	ources Revised June 10, 2003 WELL API NO.
District II OIL CONSERVATION DIVIS	20.025.11124
1301 W. Grand Ave., Artesia, NM 88210OIL CONSERVATION DIVISDistrict III1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Off & Gas Lease No. 141560
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	TO A 7. Lease Name or Unit Agreement Name COOPER JAL UNIT
PROPOSALS.) 1. Type of Well: Oil Well A Gas Well Other	8. Well Number 102
2. Name of Operator	9. OGRID Number
SDG Resources L. P.	193003
3. Address of Operator P. O. Box 1390	10. Pool name or Wildcat
Montrose, CO 81402	LANGLIE MATTIX: 7RVRS, QUEEN; JALMAT: TANSILL, YATES, 7RVRS
4. Well Location	
Unit Letter B_: 660 feet from the NORTH line and 1980 feet from the EAST line	
Section 18 Township 24-S Range 37-E	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3302' G. L.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
	ENCE DRILLING OPNS. PLUG AND
	IG TEST AND
OTHER: Re-enter and Complete Well. OTHER	R:
 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. IO/S I. Re-entered P&A'd well and deepened to 3,898'. 2. Plugged back to 3,737' with sand and hydromite. 3. Acidized open hole (3,462'-3,737') with 3,000 gallons 15% NEFE HCl acid. 4. Fractured stimulate open hole (3,462'-3,737') with 52,000# 16-30 mesh sand in 3 stages. 5. Perforated Jalmat: Seven Rivers (3,208'-3,360'), Yates (2,912'-3,204'), 1 JHPF, 180 degree phasing. 6. Acidized Seven Rivers (3,208'-3,360') with 50,000# 16-30 mesh sand in 1 stage. 8. Acidized Yates (2,912'-3,204') with 3,000 gallons 15% NEFE HCl acid. 9. Fractured stimulate Yates (2,912'-3,204') with 100,000# 16-30 mesh sand in 1 stage. 	
Thereby certify that the information above is true and complete to the best of my	knowledge and belief.
SIGNATURE Vominge Cauge TITLE Sr. Petroleum Engineer DATE 09/05/03	
Type or print name Domingo Carrizales E-mail address: domingo@sdgresources.com Telephone No. 432530-2580 2004	
(This space for State use)	
APPPROVED BY PETROLEUM ENGINEERDATE ID 2 3 2004 Conditions of approval, if any:	