


Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-11134 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. 141560
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-enter P&A Well				7. Lease Name or Unit Agreement Name Cooper Jal Unit	
2. Name of Operator SDG Resources L. P.				8. Well No. 102	
3. Address of Operator P. O. Box 1390 Montrose, CO 81402				9. Pool name or Wildcat LANGLIE MATTIX: Seven Rivers, Queen; JALMAT: Yates, Seven Rivers	
4. Well Location Unit Letter <u>B</u> <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>24-S</u> Range <u>37-E</u> NMPM LEA County					
10. Date Spudded		11. Date T.D. Reached 09/05/45		12. Date Compl. (Ready to Prod.)	
13. Elevations (DF& RKB, RT, GR, etc.) 3302' G. L.		14. Elev. Casinghead			
15. Total Depth 3898''		16. Plug Back T.D. 3737'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Yates - 2912', Seven Rivers - 3208', Queen - 3572'					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GRN & Neutron Logs					22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	66'	17 1/2"	70 sacks	
8 5/8"	22.7	1240'	12 1/4"	250 sacks	
5 1/2"	14	3462'	7 7/8"	100 sacks	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	3602'				
26. Perforation record (interval, size, and number) Queen: Open Hole 3462'-3898' Seven Rivers: 0.46" OD, 3204'-3360' ; Yates: 0.46" OD, 2912'-3200'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Queen 3462'-3737' Frac with 52,000# 16-30 mesh sand. 7-R 3335'-3410' Frac with 50,000# 16-30 mesh sand. Yates 2912'-3218' Frac with 100,000# 16-30 mesh sand.					
28. PRODUCTION					
Date First Production Jan 5, 2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 3/4" x 16' RHBC-HVR			Well Status (Prod. or Shut-in) Producer
Date of Test June 28, 2003	Hours Tested 24 hours	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 110
Flow Tubing Press.	Casing Pressure 15 psig	Calculated 24-Hour Rate	Oil - Bbl 20	Gas - MCF 110	Water - Bbl 280
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By Hobbs OCD			
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Domingo Carrizales Title Sr. Petroleum Engineer Date 09/05/03			
E-mail Address Domingo@sdgresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2960'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3204'	T. Devonian	T. Menefee	T. Madison
T. Queen 3572'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3465'.....to..... 3485'.....

No. 3, from.....to.....

No. 2, from.....3495'to.3558'.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... Water sands were not apparent while drilling with Rotary. feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology