

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-28182 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Central Vacuum Unit |
| 8. Well No. 162 |
| 9. Pool name or Wildcat 2851/1 Vacuum Grayburg San Andres |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998' |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|---|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator Chevron U.S.A. Inc. | 3. Address of Operator 15 Smith Road - Midland, Texas 79705 |
| 4. Well Location BHL: ULB, SEC. 6, T-18-S, R-35-E, 565' FNL + 2430' FEE | Unit Letter D : 760 feet from the North line and 484 feet from the West line | Section 6 Township 18S Range 35E NMPM County Lea |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3998' | | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: Drill Horizontal Producer & Complete <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-24-03 MIRU. TIH w/96 jts 2-3/8" prod tbg.
11-25-03 TOH w/sub pump. TIH w/csg scrapper to 4381'. TIH w/CIBP & CCL, tied in & set CIBP @ 4240'.
TIH w/50 jts 2-7/8" prod tbg to 1570'.
11-26-03 TIH w/45 stands; circ w/EW & test plug to 500# (good). TOH w/prod tbg. PU 2-3/8" prod tbg. RD.
12-01-03 MIRU. Tag CIBP @ 4240'. TIH w/whipstock.
12-02-03 Set whipstock @ 75.6 ZA. Mill window f/4225-4235'. TOW @ 4225', ROW @ 4232'.
12-03-03 TSO w/mills. PU BHA. Drill f/4235-4252', 4283', 4378', 4410', 4441', 4452'.
12-04-03 Drl f/4524-4568', 4578', 4631', 4646', 4694', 4726', 4741', 4757', 4769', 5105', 5115', 5200', 5232'.
12-05-03 Drl f/5232-5263', 5295', 5421', 5426', 5485', 5497', 5579', 5587', 5674', 5680', 5742'. TOH, motor failure. Drl f/5742-5750', 5831', 5843', 5862'.

(See Attached Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 12-31-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 23 2004

Conditions of approval, if any:

CENTRAL VACUUM UNIT NO. 162

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- 12-06-03 Drl f/5862-5989', 6009', 6021', 6094', 6115', 6151', 6193', 6205', 6241', 6263', 6304', 6315', 636
- 12-07-03 Drl f/6367-6488', 6557', 6579', 6620', 6683', 6697', 6746', 6760', 6841', 6850', 6906' **TD**.
- 12-08-03 Short trip to KOP. Circ. TOH, lay down DP. TIH. Set RBP @ 4125' and test to 750 psi. LDDP. Rig Down.
- 12-10-03 MIRU. TIH w/Baker retrieving head & PU 131 jts 3-1/2" tbg to 4103'.
- 12-11-03 Rel RBP; TOH w/132 jts 3-1/2" tbg & lay down RBP. TIH w/2-7/8" tbg to 2814' & 3-1/2" tbg; tagged @ 6906'. TOH w/3-1/2" tbg; bit @ 2825'.
- 12-12-03 TOH w/ 2-7/8" tbg & bit. TIH w/11 ported subs, 2-7/8" tbg, pkr, SN, 3-1/2" tbg; set pkr @ 4106' (bottom sub @ 6885'). Load & test csg to 500# (good).
- 12-15-03 Acidize Grayburg San Andres OH lateral from 4225' to 6906' w/66,000 gals 20% HCL acid.
- 12-16-03 Open well to frac tank. Flowed back 8 hrs & recovered 600 bbls. MI to pump chemical squeeze.
- 12-17-03 MI w/new 2-7/8" prod tbg & move out work string. (Rel pkr.) TIH w/BHA. Rig down. Installed QCI hanger.
- 12-18-03 Hook up well head & flow line. Test run unit for 30 min. SD. Rig down.
- FINAL REPORT.