

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-28182
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Central Vacuum Unit
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Horizontal	
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 162
3. Address of Operator 15 Smith Road - Midland, Texas 79705	9. Pool name or Wildcat Vacuum Grayburg San Andres
4. Well Location BHL: ULB, SEC. 6, T-18-S, R-35-E, 565' FNL + 8430' FEL Unit Letter D : 760 Feet From The North Line and 484 Feet From The West Line Section 6 Township 18S Range 35E NMPM Lea County	

10. Date Spudded 12-01-03	11. Date T.D. Reached 12-07-03	12. Date Compl. (Ready to Prod.) 12-15-03	13. Elevations (DF & RKB, RT, GR, etc.) 3998'	14. Elev. Casinghead
15. Total Depth 6906'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4225-6906' OH - Grayburg San Andres				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run N/A			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	4103'

26. Perforation record (interval, size, and number) 4225-6906' OH	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4225-6906' AMOUNT AND KIND MATERIAL USED Acidized w/66,000 gals 20% HCL acid
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28. PRODUCTION							
Date First Production 12-18-03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - sub pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 01-02-04	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 405	Gas - MCF 486	Water - Bbl. 311	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Notarized Deviations

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Laura Skinner	Printed Name Laura Skinner	Title Reg. Specialist	Date 12/31/03