

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
**30-025-28182**

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER **Horizontal**

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address of Operator  
**15 Smith Road - Midland, Texas 79705**

7. Lease Name or Unit Agreement Name  
**Central Vacuum Unit**

8. Well No.  
**162**

9. Pool name or Wildcat  
**Vacuum Grayburg San Andres**

4. Well Location **BHL: ULB, SEC. 6, T-18-S, R-35-E, 565' FNL + 8430' FEL**

Unit Letter **D** : **760** Feet From The **North** Line and **484** Feet From The **West** Line

Section **6** Township **18S** Range **35E** NMPM **Lea** County

10. Date Spudded <b>12-01-03</b>	11. Date T.D. Reached <b>12-07-03</b>	12. Date Compl. (Ready to Prod.) <b>12-15-03</b>	13. Elevations (DF & RKB, RT, GR, etc.) <b>3998'</b>	14. Elev. Casinghead
15. Total Depth <b>6906'</b>	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>4225-6906' OH - Grayburg San Andres</b>			20. Was Directional Survey Made <b>Yes</b>	
21. Type Electric and Other Logs Run <b>N/A</b>			22. Was Well Cored <b>No</b>	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>NO CHANGE</b>					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-7/8"</b>	<b>4103'</b>	

26. Perforation record (interval, size, and number)  
**4225-6906' OH**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>4225-6906'</b>	<b>Acidized w/66,000 gals 20% HCL acid</b>

28. PRODUCTION

Date First Production <b>12-18-03</b>	Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump - sub pump</b>	Well Status (Prod. or Shut-in) <b>Prod</b>					
Date of Test <b>01-02-04</b>	Hours Tested <b>24 hours</b>	Choke Size	Prod'n For Test Period	Oil - Bbl. <b>405</b>	Gas - MCF <b>486</b>	Water - Bbl. <b>311</b>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold**

Test Witnessed By

30. List Attachments  
**Notarized Deviations**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Laura Skinner** Printed Name **Laura Skinner** Title **Reg. Specialist** Date **12/31/03**