

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-30714
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3196
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well No. 73
2. Name of Operator Chevron U.S.A. Inc.	9. Pool name or Wildcat Vacuum Glorieta
3. Address of Operator 15 Smith Road - Midland, Texas 79705	
4. Well Location BHL: UL H, SEC. 35, T-17-S, R-34E, 2132' FNL + 39' FEL Unit Letter F : 2310 feet from the North line and 1980 feet from the West line Section 36 Township 17S Range 34E NMPM County Lea	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4002' - GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: **Horizontal Completion** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PREP TO DRILL LATERAL:

10-29-03 MIRU. Bent tbg board. RD & drove rig to Key for repairs.
10-31-03 MIRU Key. Unseat pump. TOH laying down rod, liner, subs, k-bars & pump. Release DC.
11-03-03 TOH laying down 194 jts 2-7/8" prod tbg. MI w/200 jts 2-7/8" tbg for work string. 2nd bit, drill collars & 150 jts 2-7/8" tbg to 4874'.
11-04-03 TIH w/42 jts tbg; tag @ 6200'. Clean out fill to 6207'. TOH w/2-7/8" & lay down DC. TIH w/pkr, set @ 5889'. Release pkr & SD.
11-05-03 TOH w/tbg & pkr. TIH w/cement retainer w/tbg to 5896'. TOH w/tbg & retainer. TIH w/2nd cmt retainer & work string to 2514'.
11-06-03 TIH w/cmt retainer & work string; set cmt retainer @ 5896'. MIRU Schlumberger. Pressure csg to 500#; establish inj rate into Paddock perms 5958-6135'. Pumped 50 sx Class C cmt; pumped 100 sx Class C neet cmt. Obtain squeeze press to 2637 psi. SD. Sting out of retainer,
(See Attached Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 12-29-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 23 2004
Conditions of approval, if any:

VACUUM GLORIETA WEST UNIT NO. 73
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pulled setting tool to 5861'. Reverse out, leaving 35' cmt on top of retainer. TOH w/2-7/8" tbg & setting tool.

11-07-03 TIH w/108 jts 2-7/8" WS. Tag cmt @ 5889'; test csg to 500 psi (good). TOH laying down work string & bit. TIH w/CIBP & set @ 5723'. RD.

DRILL WELL:

11-22-03 MIRU. PU pipe. TOH w/BHA. PU Whipstock.

11-23-03 TIH w/whipstock & set @ 274.6'. Mill window f/5710-5716', 5717', 5720'. TOH w/mills. TIH w/motor. Drill curve f/5720-5736'.

11-24-03 Drill curve f/5736-5893'.

11-25-03 Drill f/5893'-6465'.

11-26-03 Drill f/6465-6936'.

11-27-03 Drill f/6936-7378'.

11-28-03 Drill f/7378-7826' TD.

11-28-03 TOH stand back 24 stds DP.

11-29-03 TOH laying down DP & BHA. TIH w/Baker RBP & set @ 1500'. Test 600# - OK. TOH laying down DP & setting tool. Jet pits and RD. FINAL DRLG REPORT.

COMPLETION (LATERAL):

12-01-03 MIRU. Change out BOP rams. TIH w/3-1/2" tbg & tagged plug @ 1500'. Latched onto RBP & released. TOH w/3-1/2" tbg & RBP.

12-02-03 TOH w/5-1/2" Baker RBP & 3-1/2" tbg. TIH w/bit & 71 jts 2-7/8" tbg & PU 109 jts 3-1/2" tbg to 5620'.

12-03-03 Finished picking up 3-1/2" tbg & tag @ 7826'. TOH w/tbg & bit. TIH w/sub, 2-7/8" tbg, pkr, SN & 3-1/2" tbg. #1 ported sub @ 7794'. Load & test csg to 500#.

12-04-03 Acidize Glorieta formation from 5710' to 7826' w/50,000 gals 20% NEFE HCL acid & 24,000 WF 125 gel water, flush w/2998 gals FW 125.

12-05-03 PU swab, starting fluid level @ 2000'; swab for 8 hrs & recovered 102 bbls.

12-08-03 Attempt to release packer, unsuccessful; worked stuck tbg 6 hrs. Release packer. TOH laying down 173 jts 3-1/2" frac tbg.

12-09-03 TOH w/5 jts 3-1/2" tbg & lay down.

12-10-03 TOH laying down tbg & ported subs. TIH w/motor. PU 123 jts 2-7/8" tbg.

12-11-03 PU 53 jts 2-7/8" prod tbg. MI Dixie to hook up control panel. Test run sub pump for 15 mins (good). RD. FINAL REPORT.

FEB 23 2004