## District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

5 Copies ☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT   Complete name and Address	2040 South Pachec			)R AII:	OWABLE	EAND	AUT	'HORI	ZATIC	N TO TI	— RANSP	ORT		
15 Smith Road   179705   170 Name   1700	1.	ILLY				1111		11010	Lilia					
1. Statistic Read										4323				
API Number   25-30714   Vaccing Glorieta.   25160   1 Valid Number   73   1 Valid Number	15 Smith R		<sup>3</sup> Reas											
30.02   Viscous Gloriscta   52160   Property Code   Property Name   Property			705											
Property Code   Property Name   Property Nam	4 A	PI Number				٠	Pool Name				º Pool Code			
Surface   Location   Vacana   Signified   Rest Unit   73			4											
1														
County   Feet from the   Fee	10		T - stion		Va	cuum Gi	orieta	<u>. West</u>	<u>Unit</u>					
P   36   178   345   2310   North   1960   North					ge Int Idn Fac		t from the North/South Line		outh Line	Feet from the	East/V	East/West line Count		,
Bottom Hole Location			1	1										
El. of the no.   Section   Towenship   Range   Lot. Idan   Peet from the   North-South Line   Set from the   Log   Earl World line   County							2510   1101 (11			2000		<del>23</del> 0,	-	<u> </u>
12 Let Code   3 Producing Method Code   14 Gas Connection Date   15 C-129 Permit Number   16 C-129 Effective Date   17 C-129 Equivation Date   18 Transporter Code   19 Transporter Name and Address   28 POD   21 O'G   22 POD ULSTR Location and Description   24 POD   24 POD ULSTR Location   24 POD   24 POD ULSTR Location   24 POD   24 POD ULSTR Location   25 POD   24 POD ULSTR Location   25 POD ULSTR Location						Feet fron	et from the North/South		outh Line	Feet from the E		st/West line County		
S P  If Transporters  If Transporters  If Transporters  If Transporters  If Transporter  If I	н													
III. Oil and Gas Transporters  18 Transporter Name of Cold Cold Cold Cold Cold Cold Cold Cold	12 Lse Code	13 Producir	ng Method Cod	le 14 Gas C	Connection Date	15 C-	129 Perm	Permit Number		C-129 Effect	ive Date	17 C-1	.29 Expiration	n Date
18 Transporter   28 POD   21 O/G   22 POD ULSTR Location and Address   29 POD   21 O/G   22 POD ULSTR Location and Address   24 POD ULSTR Location and Description   24 POD ULSTR Location and Description   24 POD ULSTR Location and Description   25 POD ULSTR Location and Description   27 POD ULSTR Location and Description   27 POD ULSTR Location and Description   28 Post   24 POD ULSTR Location and Description   29 Post Post   24 POD ULSTR Location and Description   29 Post Post   25 POD   24 POD ULSTR Location and Description   27 POD ULSTR Location and Description   29 Post Post   29 Post Post   29 Post Post   20 Post Post   29 Post Post												<u> </u>		
OGID and Address and Description  O37480  D77 Drexty Pipeline Co.  2477710  O C-36-175-34E, Battery  2477730  G C-25-178-34E, Satellite #2  Matter #83-83037  C-36-175-34E Battory 7.9  Date Enexty  2477730  G C-36-175-34E Battory 7.9  Vapor Recovery Netter #14.9  IV. Produced Water  32 POTO  2477750  C-36-175-34E, Satellite #2  Matter #83-83037  (Vapor Recovery Netter #14.9  Vapor Recovery Netter #14.9  V. Well Completion Data  23 POTO  24 POD ULSTR Location and Description  25 POTO  27 Porforations  30 DIC, MC  31 Hole Size  NO CHANCE  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Casing & Tubing Size  38 Depth Set  40 Cog. Pressure  40 Cog. Pressure  40 Cog. Pressure  40 Cog. Pressure  41 Locally certify that the cales of the OIC Conservation Division have been complical with and that the information given above is true and complete to the Signature Signature  47 I hereby certify that the cales of the OIC Conservation Division have been complical with and that the information given above is true and complete to the Signature  48 FEB 2 3 2004  Finder 12-29-03  Printed same:  Approved by:  FEB 2 3 2004  48 If this is a change of operator fill in the OGRID number and name of the previous uperature		Gas Tr					20 POD		21 O/G	22	non III er	T reatio		
O24650 Dynesty  2477730 G  6-25-178-34E, Sattelite #2  Meter #83-830037  153135 Duke Energy  2477730 G  6-25-178-34E, Sattelite #2  Meter #83-830037  (Vapor Recovery & Better #1739)  153135 Duke Energy  2477730 G  153135 Duke Energy  2477730 G  153135 C-36-178-34E, Sattelite #2  Meter #83-830037  (Vapor Recovery & Better #1739)  17 Produced Water  28 POD ULSTR Location and Description  29 Perforations  20 DHC, MC  21-23-03 12-04-03 7826 DHC, MC  21-23-03 12-04-03 7826 DHC, MC  21-23-03 12-04-03 7826 DHC, MC  24 Pod ULSTR Location and Description  29 Perforations  20 DHC, MC  21-23-03 12-04-03 7826 DHC, MC  24 Pod No. Size							20 POD 214		21 O/G	4.			n	
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153135  Duke Energy  2477730  G C-36-178-34E Battery  (Vapor Recovery Peters #1439)  IV. Produced Water  25 PoID  2477750  C-36-178-34E, Battery  V. Well Completion Data 25 Spud Date 25 Spud Date 12-28 PBTD 26 Perforations 15 Date 11-23-03  12-04-03  32 Casing & Tubing Size  33 Depth Set  34 Depth Set  35 Test Length 36 Test Length 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Cag. Pressure 40 Cag. Pressure 40 Cag. Pressure 40 Cag. Pressure 41 Choke Size 42 Oil 43 Water 43 Inches verify that the rules of the Oil Conservation Division have been complicat with afth that the information given above is true and complete to the best of my knowledge and belief best of my knowledge and b	024650 Dynegy						2477730		G	G-25-17s-	-34E, Satellite #2			
IV. Produced Water  23 POD ULSTR Location and Description  2477750  C-36-178-34E, Battery  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  38 PBTD  39 Perforations  30 DHC, MC  11-23-03  12-04-03  78.26i  78.2										Meter #83	-830037			
IV. Produced Water  23 POD ULSTR Location and Description  2477750 C-36-17s-34E, Battery  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  27 Perforations  30 DHC, MC  11-23-03  12-04-03  12-04-03  12-04-03  12-04-03  12-04-03  12-04-03  12-12-	152125	Duke	e Energy				2477730 C		٦	C-36-17S-34E Patter				
IV. Produced Water  24 POD ULSTR Location and Description  2477750  C-36-17s-34E, Battery  V. Well Completion Data  25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC    11-23-03   12-04-03   7826'   5710-7826' OH    NO CHONNE  VI. Well Test Data  35 Date New Oil   36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg, Pressure   40 Cag, Pressure    12-12-03   12-12-03   12-15-03   24 hours   41 Gas   45 AOF   46 Test Method    27 Indeedy certify that the rules of the Oil Conservation Division have been houseful with and that the information given above is true and complete to the best of they knowledge and belief   57 Signature:  28 If this is a change of operator fill in the OGRID number and name of the previous operator	133135						Z411/30 G			(Vapor Recovery), 21 Meter #14399				
V. Produced Water  23 POD  2477750  C-36-17s-34E, Battery  V. Well Completion Data  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, MC  11-23-03  12-04-03  7826  NO CHANGE  30 Casing & Tubing Size  31 Depth Set  31 Depth Set  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  NO CHANGE  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg, Pressure  40 Csg, Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  75  714  79  47 I hareby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and believed.  Signature:  Approved by:  Title:  Reculatory Specialist  Date:  12-29-03  Phone:  432-687-7355  48 If this is a change of operator fill in the OGRID number and name of the previous operator										(69)				
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