

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-32026

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1306-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Horizontal

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road - Midland, Texas 79705

4. Well Location BHL: UL I, SEC. 2, T-18-S, R-34-E, 1983' FSL + 342' FEL

Unit Letter L : 1980 Feet From The South Line and 1308 Feet From The West Line

Section 1 Township 18S Range 34E NMPM Lea County

10. Date Spudded

11-16-03

11. Date T.D. Reached

11-21-03

12. Date Compl. (Ready to Prod.)

11-26-03

13. Elevations (DF & RKB, RT, GR, etc.)

3995' GR

14. Elev. Casinghead

15. Total Depth

6133'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4242-6133' OH - Grayburg

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT RULED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH	PACKER SET
2-7/8"	4146'	

26. Perforation record (interval, size, and number)

4242-6133' OH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4242-6133'	Acidized w/60,000 gals 15% NEFE
	HCL gelled acid

28. PRODUCTION

Date First Production 12-08-03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - sub pump					Well Status (Prod. or Shut-in) Prod	
Date of Test 12-12-03	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl. 73	Gas - MCF 30	Water - Bbl. 1306	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Notarized Deviations

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Skinner

Printed Name

Laura Skinner

Title Reg. Specialist Date 12-30-03